

Universal Performance Curve Compensator

UPCC Installation/Operation

Issue/Rev. 0.7 (11/10)

Bulletin MN02011



Receipt of Equipment

When the equipment is received, the outside packing case should be checked immediately for any shipping damage. If the packing case has been damaged, the local carrier should be notified at once regarding his liability. Carefully remove the unit from its packing case and inspect for damaged or missing parts.

If damage has occurred during shipment or parts are missing, a written report should be submitted to the Customer Service Department, FMC Technologies Measurement Solutions, Inc., Erie, Pennsylvania 16514.

Prior to installation, the unit should be stored in its original packing case and protected from adverse weather conditions and abuse.

Caution:

This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with this Instruction Manual, may cause interference to radio communications. It has not been tested to comply with the limits for a Class A computing device pursuant to Subpart J of Part 15 of FCC Rules, which are designed to provide reasonable protection against such interference when operated in a commercial environment. Operation of this equipment in a residential area is likely to cause interference, in which case the user, at his own expense, will be required to take whatever measures may be required to correct the interference.

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Receipt of Equipment	1
Proprietary Notice	1
Section I – Safety Precautions	1
Safety Precautions	1
Section II - Introduction	2
Introduction	2
Operating Principle	2
Hardware	2
Preamplifier	2
Meter Input Signal Selection	2
Meter Input Signal Switch Settings	3
(Board assemblies with switches)	3
Amplifier Gain Switch Settings	3
(Board assemblies with switches)	3
Default Switch Settings	3
Section III - Startup Procedures	4
Startup Procedures	4
Installation Using EIA-485 Interface	4
Wiring Schemes	4
Number of Wires in the Communications Cable	4
RS-485 Conversion Instructions	4
Communication Switch Settings (Board Assemblies with Switches)	5
Communication Jumper Table Settings (Board assemblies with jumpers)	5
Programming Individual ID Number to UPCC	5
Section IV - UPCCMate	7
UPCCMate	7
Installing UPCCMate	7
System Requirements	7
Data Manipulation	7
Section V - Menu Bar Functions	8
File	10
New	10
Open	10
Close	10
Exit	10
Edit	10
Сору	10
Configuration	10
Password	11
Access	11
Unit ID	11
Close	11
Set	11
PC Communications	11
	11
Modbus Type	11
Baud Rate	11
Parity	12
Port	12
View	12
Toolbar	12
Status Bar	12
Alarm List	12
Alarm Popup	12
Alarm History	12
Batch History	12
Configuration	13
Present Values	13
Printer	13

Tools	13
Calibration	13
4 to 20 Output	13
4 to 20 Input	13
Online	14
Patry	1/
Auto Connoct	 1 /
	14
Control Options Screen	
Active Meter Profile	15
Ticket Number	15
Functions	15
Capture	16
Logoff	16
Enter Password	16
Password Prompt	16
Value Editor	
Window	17
New Window	17
Cascada	17
	17
	17
	17
	18
General	
Identification	19
Firmware Version	19
Company Name	19
Meter Location	19
Meter ID	19
Units	19
Volume	20
Time	20
Temperature	
Density	20
l ength	20
Information	20
Operating Panga	20
Meter Diameter (Size)	20
Meter Diameter (Size)	
	Z1
Weights and Measures Write Protection	21
SMI Load Printer Installed	21
Flow	22
Factors	23
Pulse Resolution	24
Maximum K-Factor %	24
Multi-Viscosity Series Turbine Meters	25
Modes	25
Bidirection Mode	25
Pickup Coil Connection	25
Dual Pulse Security	26
Pulse Output Configuration	26
Profiles	20
Fiolites	21 27
Viscosity Compensation Constants	27
Viscosity vs. Temperature Data Points	28
Procedure for Field Calculation of Calibration Points	29
Reynolds Number	29
Digital I/O Configuration	30

Output Contact Configuration	30
Input Contact Mode Configuration	31
4-20 mA Configuration	32
4-20 mA Outputs	32
Mode	32
Low (Minimum) Engineering Value	32
High (Maximum) Engineering Value	32
Gain	32
Offset	33
4-20 mA Input	33
Viscosity	33
Density	33
Scaling Factors	34
Density Units (Kd)	34
Dvnamic Viscosity Units (v)	35
Kinematic Viscosity (U)	35
Viscometer Range Constants	
Temperature	
Defaults	36
Alarms	37
Input Frequency Alarm	37
Temperature	37
Kinematic Viscosity	37
Raw Flow	37
Mater Flow Ranges	38
Comparented Flow	30
4 20 mA Input	20
4-20 IIIA Iliput	40
	40
OPCC Setup	40
Section V - Present Value Mode	41
Present Value	
Present Batch Information	41
LICKET NUMDER	41
Start Time	41
Current Time	41
Meter Profile	41
Raw Pulses	41
Comp x Pulse Resolution	42
Volume	42
Present Batch Averages	42
Meter	42
Non-Resettable Pulse Totals	43
Flow Rates	43
Instantaneous	43
Batch Average	43
Compensation	43
Reynolds Number	44
Status	44
Reduced Op Mode	44
Weights and Measures	44
4-20mA Outputs	44
4-20 mA Input	45
Digital Inputs	45
Digital Outputs	45
Viscometer	45
Section VI - Security	46
Security	
Definition of Functions	
Section VIII - Appendix	
Appendix A - Diagrams	

Appendix B - Sample Solartron Calibration Certificate	70
Appendix C - Present Values Report	71
Appendix D - Batch History Report	75
Appendix E - Configuration Report	76
Appendix F - Alarm History Report	82
Section IX - Index	83
Section X - Related Publications	86

Safety Precautions

Electrical

General

When an instrument is supplied in Explosion Proof / Flame Proof Instrument Housing, it is the design intention that the housing is to be directly coupled to a turbine meter with Explosion Proof / Flame Proof pick-up bosses.

Note: If interfacing to a turbine meter that is not rated Explosion Proof / Flame Proof but rather Intrinsic Safe, then an approved Intrinsic Safe barrier must be used according to the manufacturer's control drawing between the meter sensing device and the UPCC.

Electrical Installations (General)

The maximum ambient temperature for the GP Junction box w/PA-x amplifier and or UPCC / ID-2000 instrument is 70°C; if the process temperature of the Turbine meter is expected to exceed this value then the enclosure(s) shall be remotely mounted to guarantee the 70°C ambient is not exceeded.

Note: Electrical installations should only be performed by qualified technicians / electricians that are trained in the techniques that apply to hazardous locations electrical equipment.

Caution: To prevent ignition of hazardous atmospheres, disconnect from supply circuit before opening, keep enclosure tightly closed when circuits are in operation.

Warning: Enclosure may contain batteries and or capacitors, to prevent ignition of hazardous atmos-

pheres, do not open unless area is known to be non-hazardous.

Electrical installations utilizing ATEX and IEC Ex certifications

All electrical installations shall be in accordance with EN/IEC 60079-14 *"Explosive atmospheres – Part 14: Electrical installations design, selection and erection"*

Cable entry must be in accordance to EN/IEC 60079-1 section 13. "Explosive atmospheres - Part 1: Equipment protection by flameproof enclosures "d"

For systems utilizing cable glands, the gland and or thread adaptor must be Ex certified.

The cable end must be securely installed and depending on the cable type be properly protected from mechanical damage.

For systems utilizing conduit, an Ex certified sealing device must be used immediately at the entrance of the enclosure. Any unused entry must be suitably blocked with an Ex certified plug.

Installations following North American Electrical Codes

All electrical installations shall be in accordance with appropriate electrical codes or with the rules provided by the regulatory authority having jurisdiction. USA – NEC code, NFPA 70 Articles 500 – 515 as appropriate

Canada - CEC Code, CSA 22.1 as appropriate

Introduction

The Smith Meter UPCC Universal Performance Curve Compensator is a microprocessor-based turbine meter preamplifier that has been designed to operate with the Smith line of multi-viscosity turbine meters. It is used to compensate for the viscosity of the product by either directly interfacing to a Solar-Tron® Viscometer Head, by temperature inferred viscosity correction or current proportional to viscosity. It is used to convert the low voltage sinusoidal signal into a square wave pulse form that can be used to increase the transmission distance of the output.

The UPCC can be used to either increase or decrease meter pulse resolution providing a quadrature output from a single or dual pick-up/transmitter input.

The UPCC also functions as a flow computer that provides spontaneous and average flow rates, batch and cumulative totalization, meter frequency measurement, and flow direction detection. The pulse output can be raw uncompensated or a high resolution output and quadrature.

Operating Principle

Viscosity and flow rate are key features in determining the performance of an MV Series Turbine Meter. By testing a meter over a range of viscosity's and flow rates, the meter factor is determined and plotted relative to the log of velocity (flow rate)/viscosity. This data is also programmed in the UPC Compensator at the factory. Each meter has a unique meter factor vs. velocity/viscosity characteristic curve plotted over a specific flow and viscosity range. In actual operation, the product viscosity must be input for each product metered. The viscosity input can be

- A Constant Manually input a known viscosity value. This is sufficient when the product viscosity varies little over the metered volume.
- Temperature/Viscosity Input The temperature/ viscosity input is provided at minimum and maximum operating temperatures. The UPCC constantly reads the temperature and corrects for variations in viscosity. This increases the measurement accuracy when wide temperature variations are experienced when a product is flowing. Up to three meter profile selections can be set up, which allows the operator to set up three separate temperature/viscosity profiles.
- Viscometer Input An analog or digital input from an on-line viscometer. This may be necessary where a wide range of products are handled and programming product viscosity is not practical.

Hardware

The CPU is a Motorola 68332 processor operating at 16 mHz. The 68332 is a 32-bit processor internally reducing to 16 bits for external connections. The Motorola 68332 is divided into four sections: a 68020 processor, a Time Processor Unit (TPU), internal high-speed 2K RAM, and a built-in UART. A built-in interrupt controller and watchdog timer allows the CPU to function efficiently with a minimum of additional hardware. The real-time clock provides powerup reset and low power-down control.

The turbine preamplifier amplifies the two channels of the turbine sine wave signals to square wave output driver circuit that is capable of operating as a current sink or a current source. In addition, these square waves are passed to the CPU for the viscosity-compensated output. If the CPU would fail, then the compensated output would also fail. However, the preamplifier outputs are not dependent on the CPU and can be wired to external counters for backup.

Note: The pulse amplification circuitry is not dependent on the CPU operation in any way.

Preamplifier

The turbine preamplifier section of the UPCC amplifies the two channels of the turbine sine wave signals to a square wave output driver circuit that is capable of operating as a current sink or a current source. In addition, these square waves are passed to the CPU for compensation applications.

Note: The pulse amplification circuitry is not dependent on the CPU operation in any way.

Meter Input Signal Selection

Note: Revision 9 or higher board assemblies are boards containing programmable DIP switches.

Meter input signal selection is available through the dip switch settings, (see figure 6 in Appendix IX). Meter input signal selections are independent for the two meter signal inputs. Refer to the table at the end of this section for switch settings.

In addition to the selectable inputs, the revision 9 and later board assemblies supports amplifier gain selection. Refer to the table at the end of this section for more information.

Revision 8 and lower board assemblies only accept sine wave or pulse inputs which are determined by the connections on connector plug P1. The signal from the external signal source would be connected to pin 5 for channel one. The signal for channel two, if used, would be connected to pin 7. The common for the signal input would be connected to pin 2.

Sine Wave

Sine Wave input selection is used when interfacing directly to the reluctance pick-up coils typically found in liquid turbine meters.

Pulse

Pulse input selection is used when interfacing to a pre-amplified square wave signal, i.e., if the UPCC is mounted in a remote location from the turbine meter. Typically the turbine meter will utilize a pre-amplifier such as the Smith Meter PA-6 in order to drive the signal long distances. The amplified meter pulse signals from the remote turbine meter are then supplied to the UPCC.

Meter Input Signal Switch Settings (Board assemblies with switches)

Input Selection	Pos 1	Pos 2	Pos 3	Pos 4	Pos 5	Pos 6
Reluctance Pick-up	OFF	ON	OFF	ON	OFF	OFF
Contact or Open Collector	ON	ON	OFF	ON	OFF	ON
Active Sensor	OFF	ON	OFF	ON	OFF	ON

Note: Channel A selection switch is SW1 Channel B selection switch is SW2

Default Switch Settings

Amplifier Gain Switch Settings

(Board assemblies with switches)

Gain Selection	Nominal Trip Voltage (mV)*	Input Type	Position 7	Position 8	Position 9	Position 10
X 100	20	Reluctance Pick-up Coil	ON	OFF	OFF	OFF
X50	40	Reluctance Pick-up Coil	OFF	ON	ON	OFF
X25	70	Reluctance Pick-up Coil	OFF	OFF	ON	ON
X18	110	Reluctance Pick-up Coil	OFF	OFF	OFF	ON
X10	200	Active Sensor, or Open Collector	OFF	OFF	OFF	OFF

* Hysterisis is approximately 10% of nominal values

Note: Channel A selection switch is SW1 Channel B selection switch is SW2

Position	1	2	3	4	5	6	7	8
SW3	On	Off	Off	On	Off	On	Х	Х
SW4	Off	Off	Off	Off	Х	Х	Х	Х
SW5	On	Off	On	Off	On	Off	Х	Х
SW6	Ś	See Communications Switch Settings on Page 6						Off

Note: These are factory default settings. Changing the settings for Switches 3 through 5 will result in faulty operation. **Note:** See Communications section for Switch 6 settings.

Startup Procedures

After the mounting is complete, bring the wires from the pickup coil A to turbine input #1 plus (pin 6) and turbine input #1 minus (pin 5). If dual pickups are desired, bring pickup coil B wires to turbine #2 plus (pin8) and turbine #2 minus (pin 7).

Note: The Smith Meter MVTM is a unidirectional meter.

- 1. The UPCC is also capable of processing a square wave input from either a separate pre amplifier or an external transmitter. The signal from the external signal source would be connected to pin 5 for channel 1 and the signal for channel two if used would be connected to pin 7, the common for the signal input will be connected to pin 2.
- 2. The UPCC requires one power source to operate the unit. The incoming power (12-24 Vdc) is wired into terminals 1 and 2 on the 16-position wiring connector (P1). The positive terminal is wired from the power supply to terminal 1 and the negative terminal is wired from the power supply to terminal 2.
- The daughter board requires a jumper wire from pin 1 of the 16-position connector (P1) to pin 1 of connector J1 and from pin 2 of the 16-position connector to pin 2 of J1. Wire size should not exceed 20 AWG. For operation below -4°F (-20°C), the input voltage must be 24 Vdc.
- 4. When connecting more than one UPCC to a common power supply, the inrush current of 1.5A for 8 MS at -40°F (-40°C) for each unit on startup must be used in determining the power supply required. Normal run current is less than 250 mA at 24 Vdc per unit.
- 5. Connect turbine square wave output to the host device, i.e., flow computer or RTU. Two outputs are available (see Figure 4). The first one is designated as pulse output #1 and the second one is pulse output #2. The return is common with turbine power return. Both outputs are active if both coils are connected. If only one pickup coil is connected, then only one pulse output is provided.

Note: Bi-directional meters requiring separate outputs for forward and reverse are available by programming the switch outputs in conjunction with the turbine output. The user must assign two switch outputs. One is assigned for the forward active high and the other is assigned for the forward active low. The user must route the pulse output through the switch output that is controlled by the switch setting.

Communications to the UPCC can be either through EIA-232 (factory default) or EIA-485. If multiple UPCCs are to communicate with one personal computer or another type of communicating device, EIA-485 communications must be used. The software provided on the supplied disk is utilized with a Windows-based personal computer to set up and monitor the UPCC. Recommended communication cable for the UPCC is Belden 9533 (24 Awg, 3 wires with shield or equivalent).

Installation Using EIA-485 Interface

This section of the manual is designed to provide detailed instructions for the installation of multiple UPCCs using the EIA-485 Interface and a daisy chain wiring scheme.

Wiring Schemes

Physically, the UPCC supports two different wiring schemes for installation:

- 1. **Point to Point**. (EIA-232 or EIA-485) This is where one UPCC and a single computer are directly connected to each other via communications wires.
- 2. **Daisy Chain.** (EIA-485 Only) This is where many UPCCs and a single computer are connected via half duplex EIA-485 interface where the communications wires are connected in series, that is, one UPCC is connected to the next until the computer is reached. This section of the manual assumes that the Daisy Chain scheme is being used.

Number of Wires in the Communications Cable

Each of the wiring schemes described above will support EIA-485 (2-wire half duplex) or EIA-232 (3 wire, Tx, Rx and Common). Utilizing the EIA-232 or EIA-485 communication scheme is dependent on the number of UPCCs that will be on the communication line. Remember, for EIA-232 only one unit can be on the communication line. The length of the cable run and the type of wire used are important considerations for long cable runs. Recommended communication cable for the UPCC is Belden 9533 (24 AWG, 3wire with shield) or equivalent.

RS-485 Conversion Instructions

The following instructions cover the converting of the UPCC from the factory default RS-232 setting to the two-wire half-duplex RS-485 interface.

The UPCC are shipped from the factory ready for operation using the RS-232 interface. To convert to RS-485 please refer to the following tables depending on your UPCC hardware switches and jumpers. The UPCC's microprocessor reads the settings on power up only; any changes to the settings while the unit is powered will result in a malfunction.

Note: These setting changes should be made prior to field installation. If the changes must be made in the field while the UPCC is mounted on a turbine meter, be sure to remove power from the UPCC and get the proper work permits before attempting any of these changes.

Note: The RS-485 Termination Resistor is only used if the application requires it on one UPCC, the last one in the daisy chain.

Communication Switch Settings (Board assemblies with switches)

Switch 6 Positions (On)	Switch 6 Positions (Off)	Communications Type
2, 4	1, 3, 5, 6	RS-232 Communication
1, 3, 5	2, 4, 6	RS-485 Communication
1, 3, 5, 6	2, 4	RS-485 communications with termination resistor enabled on last unit in communications loop

Communication Jumper Table Settings (Board assemblies with jumpers)

Jumper Position	RS-485 Communication	RS-232 Communication
JP1	Installed	Removed
JP8	RS-485 termination resistor to be installed on last unit in communications loop	Removed
JP9	Pos 1 to 2 RS-485 Communications	Pos 2 to 3 RS-232 Communications
JP10	Pos 1 to 2 RS-485 Communications	Pos 2 to 3 RS-232 Communications

Programming Individual ID Number to UPCC

If more than one UPCC is going to be placed on the RS-485 communication line each unit will need to be programmed individually with a unique ID number. (Only one unit can be placed on the communication line until a specific ID number is programmed.) It would be better to perform this operation on the bench prior to field installation.

Note: RS-485 communications is performance limited by the PC, i.e., the slower the machine the longer the updates will take to appear on the Present Values screen. A typical screen update rate for RS-232 communications is around two seconds. For RS-485 communications the Present Values screen updates range from three seconds to over ten seconds depending on the amount of memory, the video card and the processor speed of the PC.

- 1. The following will be needed to program the individual ID number.
 - a) DC power supply, this can be either 12Vdc or 24 Vdc. Connect the power supply to the UPCC.
 - b) Personal computer loaded with the UPCC Windows program. This software is shipped with every UPCC as described in this UPCC Installation/Operation Manual.
 - c) An asynchronous EIA-485 half duplex to EIA-232 interface converter (Smith P/N 645850-4-03 or equivalent) is required for connecting the EIA-485 communications cable into the personal computer's serial port, which is EIA-232.

- d) EIA-232 Modem cable (Smith P/N 644606-4-60) for connecting the EIA-485 interface converter to the PC. The EIA-232 cable has a 25pin male connector (converter interface) and a 9-pin female connector for the serial port connection on the personal computer.
- Connect the EIA-232 interface cable into the EIA-485 to EIA-232 converter, wire the EIA-485 from the converter to the UPCC. Refer to Figure 12 for exact cable wiring instructions to the UPCC.
- Start UPCCMate by double clicking on the UPCCMate icon. The first window to be displayed will be the "Enter Password" window, as shown below.



4. Press cancel, then select "File" from the top tool bar as shown.



5. Select "Open," then click on the "OK" button to select the default.mtr file.



- 6. This operation will load the default.mtr file parameters into the UPCCMate. The default parameters are used to establish communications with the UPCC on startup.
- 7. To establish communications, select "Tools" and then "On-line."

File Edit Yiew Tools Window Help Image: Start time (S1/07/70) 00:00:00 Raw pulses 0 1: <> Current time (S1/07/70) 00:00:00 Disabled 0	3	UPCC-1: <>
□ □ 1: <> ■ 1: <> ■ Present batch information Forward Reverse Ticket # 0 Raw pulses 0 Start time (01/01/70) 00.00.00 Raw pulses 0	<u>File Edit View T</u> ools <u>W</u> indow <u>H</u> elp	
Present batch information Forward Reverse Ticket # 0 Forward Reverse Start time [01/01/70] 00:00:00 Raw pulses 0	-	1: 🛇
Start time (01/01/20) Occused Here proces u Current time (01/01/20) 00.00.000 Disabled	Present batch information Ticket # 0 Start time 01/01/20 00:00:00 Baw	Forward Reverse
Meter Profile 1 Volume (GAL) 0.000 0.00	Current time 01/01/70 00:00:00	Disabled
	Meter Profile 1 Volume	e (GAL) 0.000 0.0

 Once on-line, the status bar on the bottom of the UPCCMate window will display "On-line." to change the unit ID number, select "Edit" and then "Configuration" from the top menu bar. An alternate method is to select the "Toolbar" button below "Edit."

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	EX	í 🏹 [%	?	

9. This will bring up the configuration menu file tabs. Select the communication file tab. The screen will be displayed as shown below.



10. To change the Unit ID number, type a new number in the highlighted box, then press "Upload." Another window will appear, prompting the user to press "Upload." After the "Upload" button is pressed, the upload procedure will begin. The UPCCMate will then display a warning window as shown below.



- 11. Press the "OK" button for the new ID number to be set. The UPCC is now programmed with a unique ID number. Do not try to program another unit with the same number, as this will cause a system malfunction when all units are on the same communications line.
- 12. Disconnect the unit and reconnect the next unit to be programmed with an ID number.
- 13. From the "Run Mode" screen, select "File Open" as shown in the beginning of this section. Repeat all steps until all UPCCs have been programmed.
- 14. To exit the program, select "File" then "Exit" from the "Run Mode" screen.

The factory default settings are shown in the PC communications settings screen, which is accessed by selecting "Edit" then "PC Communications Settings."



This menu is used to change any PC parameters, such as the Comm Port. For further information, please refer to the "Toolbar Functions (Edit)" section of this manual.

ltem	Entry	Description
Unit ID Number	255	(where "xxx" is 1 to 255 Enter the unique ID number of your choice)
Modbus Type	ASCII	RTU ASCII
Parity	Odd	None Odd Even
Baud Rate	19200	1200 2400 4800 9600 19200
RTS Delay	0	

Note: Entries shown are factory defaults.

Note: all parameters must be identical for each UPCC that will be placed on the daisy chain, except for the unique ID number.

The number of UPCCs on one daisy chain is limited to thirty-two (32).

Note: For the fastest reliable connection utilizing RS-485 it is recommended that the Modbus type be set to RTU, no parity and a RTS delay of 50 mS or greater. A RTS setting lower than 50 mS can result in loss of communications when in RS-485 mode.

UPCCMate

UPCCMate is a Windows user interface program designed to interface with the UPCC. The UPCCMate utilizes the Modbus communication protocol. A listing of the Modbus registers can be found in Communications Manual MN02012. UPCCMate was written for customers who do not wish to have custom applications written to run on custom systems. UPCCMate is the fastest and easiest method for communicating with the UPCC instrument.

For customers who desire custom applications, the Modbus table in Communications Manual MN02012 will aid in the generation of custom programs to communicate with PLC type devices or any other type of equipment that utilizes the Modbus protocol.

Installing UPCCMate

UPCCMate is supplied on a 3.5" 1.44MB floppy disks P/N 235635-1-02.

The UPCCMate will not run directly from the floppy disks. The program must be installed onto your computer's hard drive utilizing the built-in setup program.

Windows 95 users will install UPCCMate by placing disk 1 into an available 3.5" HD drive, then selecting "Run" from the taskbar. Type *a:/setup.exe* in the command line, then choose "OK." The installation

program will then prompt the user for information on where to place the program files on your hard drive. The installation program will prompt the user to insert disk 2 to finish the installation. The installation program will create a UPCCMate program group on your taskbar. Within this group there will be a UPCCMate icon. When the icon is selected, the application will begin.

Only one instance of UPCCMate can be opened on your desktop at a time.

System Requirements

The minimum system requirements for UPCCMate are the same requirements to run Microsoft Windows. Please refer to the Microsoft Windows manual for complete specifications.

Data Manipulation

All configuration parameters entered into the UPCCMate must be saved to a file for future use and be uploaded to the UPCC memory. It is mandatory that any change be uploaded. It is highly recommended that a file be created and saved to disk. Failure to do either of the steps after a parameter change has been made will result in the following messages.

If the user is working on-line:

0	Your changes have not been sent to the UPCC! Do you wish to send them now?	
	Yes No	

If the user is working off-line:

-	UPCC
Ø	Your changes have not been saved to file! Do you wish to save them now?
	Yes No

Choosing "No" for the above messages will result in the changes being lost.

Note: If the operator is working on-line and changes have been uploaded to the UPCC (sent from PC to UPCC), the UPCCMate will return to the "Run" screen. To ensure that the information is stored for future use, it is recommended that a .mtr file be generated and stored to disk on the PC. The following section explains how to do this. It is **very** important to save the .mtr file to disk whenever any change is made to keep it current. Also, any changes must be uploaded to the UPCC to take effect. After an upload is performed, it is a good idea to perform a download (retrieve files from UPCC to the PC) to verify the data.

If the user is configuring the UPCCMate off-site (working off-line) the .mtr file that was created by the user must be uploaded to the appropriate UPCC when the user makes a connection (on-line).

All Configuration File Tabs have the bottom toolbar with the following buttons: Save, Load, Upload, Download, OK, Cancel, and Help. (See figure below.)

- Configuration						
General Flow Profiles Digital I/O 4 to 20 Viscosity Alarms Communication						
☐ Identification						
<u>F</u> irmware 2.10						
Company Name Smith Meter Inc.						
Meter Location Erie, PA USA						
Meter ID FQT 101						
<u>V</u> olume <u>Time</u> <u>Temperature</u> <u>D</u> ensity Length						
bbl <u>↓</u> Perhour <u>↓</u> F <u>↓</u> kg/m3 <u>↓</u> in <u>↓</u>						
☐ Information						
Operating Range 2 kHz Max Input Frequency; 2 kHz Max Output Frequency						
Meter Diameter 1.000 Weights and Measures Write Protection						
Number of Blades 2 SMI Load Printer Installed						

To save a .mtr file, select the "Save" button. The following window will appear:



The default.mtr file name is the default name in the "File Name" box. To change the name, press the "delete" key and the box will be blanked. The user can now enter a file name such as meter1. UPCCMate will automatically append the .mtr to the name when the user presses the "Enter" key. For more information on file management, it is recommended that you refer to your Windows documentation as this is beyond the scope of this manual.

To open a specific .mtr file, select "Open." The following window will appear:



When the UPCCMate is installed on your PC, it will generate a subdirectory on your hard drive and install a default.mtr file as shown. This file contains the default communications settings for the UPCC as it is shipped from the factory. To open this file, select the "OK" button. If another file is required, click on the file name from the list and it will appear in the "File Name" box. Select "OK" to open the file. Once a file is opened, the UPCCMate will revert to the previous menu. The information from the .mtr file should now be in the configuration menu. If this information is correct, it must be uploaded to the UPCC memory to take effect.

To upload the configuration file, select the "Upload" button. The following window will appear.

	Upload Configuration	
	Upload current configuration to meter?	Upload
1		Cancel

The "Upload" button in this window must be selected to complete the upload. If "Cancel" is pressed, the upload procedure will be aborted and no data will be transferred to the UPCC memory.

To download the configuration from the UPCC memory, select the "Download" button. The following window will appear.

🖃 Download Configurati	on	
Download current configuration from meter?	<u>D</u> ownload	
	Cancel	

The "Download" button in this window must be pressed to complete the download. If "Cancel" is selected, the download procedure will be aborted, and no data will be transferred from the UPCC memory to the UPCCMate. Once the download procedure is complete, a copy of the data from the UPCC memory is resident in the UPCCMate. The user must save this information to a .mtr file using the "Save" button as described above to save it to the disk.



File

"File" is the first item on the menu bar of the UPCC. It can be activated by moving the cursor to it with the mouse and clicking the left-hand button, or by pressing "ALT F" on the keyboard. Under the File heading, the following functions can be performed: New, Open, Close, and Exit.



New

This function is used to create a new configuration file (xxx.mtr). "New" is the first option on the pulldown menu under "File" at the top left of the screen. The meter configuration file is used to store all of the programming information for a particular UPCC. When multiple UPCCs are used, this file is also used to establish communications with a specific UPCC that is connected on the communications line as described in the next section.

Open

This function is used to open a specific file that has been created and stored on a disk file. "Open" is the second option on the pulldown menu under "File" at the top left of the screen. By selecting a specific file, the user can access the UPCC that is associated with that file. Upon opening the file, the "Present Value" screen window for the UPCC selected will be displayed.

Note: The Windows 3.1x version will only support one UPCC "Present Value" screen windows at a time.

Close

This function will close the file and "Present Value" window, and end communications with the UPCC that was associated with the file. "Close" is the third option on the pulldown menu under "File" at the top left of the screen.

Exit

This function will terminate the program. The next time the program is started, the last "Present Value" screen to be opened will be the default. "Exit" is at the bottom of the pulldown menu under "File" at the top left of the screen.

Edit

"Edit" is the second item from the left on the menu bar of the UPCC. It can be activated by moving the cursor to it with the mouse and clicking the left-hand button or by pressing "ALT E" on the keyboard. Under the Edit heading, the following functions can be performed: Copy, Configuration, Password, and PC Communication Settings.



Сору

This function is used to copy selected text into the Windows clipboard. This function is only available from the "Edit" pulldown menu for the following selections: Alarm History, Batch History, Configuration, and Present Values. The "Edit" menu is the second selection from the left on the toolbar at the top of the screen. The shortcut for the "Copy" command is the first icon (two sheets of paper) on the toolbar line. The normal attribute mode for either the "Copy" command or the "Copy" icon is dimmed until an area of text is highlighted using the mouse. The attribute will then be displayed as normal.

Once the command is issued, the area of highlighted text is placed into the Windows clipboard and stored until overwritten.

Configuration

The configuration screens are used to set up a number of program parameters. The screens are broken down into eight different types of information, with each section marked by a file tab: General, Flow, Profiles, Digital I/O, 4 to 20 I/O, Viscosity, Alarms, and Communications. See Section V Configuration Menu for details.

Password

This screen is used to set all passwords for data entry screens that are protected. See Security Section VII of this manual for further details.



Password Editor

To gain access to the Password editor, select "Edit" from the top tool bar, then select "Password" from the pulldown menu.

Note: ALT "E" will activate the Edit pulldown menu. From the Edit menu, press "P."

The password editor is used to set up passwords for different areas of the UPCC. If a password is set up for a specific area of the UPCC, that area will not be able to be changed unless the password is entered prior to the change. This subject is covered in detail in the "Security" section of the manual. The screen is segmented into five areas: Access, Password, Confirmation, Close, and Set.

Access

The Access window is used to choose the segment of the UPCC that is to be protected by the password that is entered in the next window. The areas of the UPCC that can be password-protected are:

Parameter Entry Switch Output Status Input Security Codes Date and Time End Batch Reset Cumulative Totalizer Weights and Measures Supervisor

Password

The password can be made up of a combination of alphanumeric characters. The password has a maximum length of six characters.

Unit ID

The Unit ID function is used to direct UPCCMate to a particular UPCC address on the communication line after all UPCCs on the communication line have had their individual identification numbers set. The valid range for this function is 1 to 255.

Note: The factory default ID setting is 255. Modbus Type

Confirm

The same word or designation must be entered in the Confirm window as was entered in the Password window. This window is used to confirm the password entered above.

Close

The Close button closes the screen and returns to the run mode screen. If the Close button is clicked on before the Set button is, the password that was entered will be ignored.

Note: The last password that was entered will remain in effect until either the program is exited or the password is logged off by selecting the Tools Logoff pulldown.

Set

The Set button is used to set the password in the UPCC. If the set button is not pressed, the password will not be activated and will be lost.



PC Communications

This pulldown menu is used to change the parameters of the PC communications settings only. For information on changing the communications of the UPCC, please refer to the Menu Bar Functions (Configuration) Communications section of this manual.

Note: The settings in this window must match the UPCC communications parameters. If not, UPCCMate will issue a warning message, and the user may be forced to run Auto Connect to correct the settings. The Unit ID number must be set by the user to match the UPCC settings for the UPCC that is to be communicated with if a .mtr file is not being used to open communications with a C. UPC

This function allows the user a selection between RTU or ASCII communication protocols.

Note: RTU is the fastest of the two communication protocols.

Baud Rate

This selection will change the baud rate setting of the PC. Choices are 1200, 2400, 4800, 9600, and 19,200.

Parity

This selection will change the parity settings for the PC depending on the Modbus type selected. Valid choices are "None" for RTU and "Odd" or "Even" for ASCII.

Note: The UPCCMate will automatically set Modbus, baud rate, and parity parameters to match the information for the UPCC if a .mtr file is used to set up the UPCCMate. For example, the user in a previous session created a METER1.mtr file. If the user wants to establish communications with that particular UPCC, the user would choose "File Open," then select the METER1.mtr file. If the PC communications parameters differed from the UPCC communication parameters stored in the file, the UPCCMate would display a warning message stating that it was changing the PC communications parameter to match the parameters in the file.

Port

The port setting allows the user to select the communications port to be used on the PC. Valid choices are Com 1 through Com 4.

View

"View" is the third item from the left on the menu bar of the UPCC. It can be activated by moving the cursor to it with the mouse and clicking the left-hand button or by pressing "ALT V" on the keyboard. Under the View heading, the following can be viewed: Toolbar, Status Bar, Alarm List, Alarm Popup, Alarm History, Batch History, Configuration, and Present Values.

Toolbar

This function controls the presence of the tool bar, either displayed or hidden. To activate, click on the word "Toolbar" in the pull-down menu. A check mark indicates an active toolbar. Absence of the check mark indicates a deactivated tool bar.

Status Bar

This function controls the presence of the status bar, either displayed or hidden. To activate, click on the words "Status Bar" in the pull-down menu. A check mark indicates an active status bar. Absence of the check mark indicates a deactivated status bar. The status bar is used to display information on the bottom line of the UPCCMate desktop. Items monitored in order include concise description of functions, online/off-line, alarms present/no alarms, caps lock, number lock, and scroll lock.

Alarm List

This function controls the presence of the alarm list that is displayed as a side bar to the right of the Present Value screen, either displayed or hidden. The related toolbar icon is the "Bell with Glasses." Alarm information displayed is the same as the alarm popup, except it is formatted as a side bar.

Alarm Popup

This function controls the presence of the alarm popup list that is displayed in the desktop area of the Present Value screen, either displayed or hidden. The related toolbar icon is the "Bell." Alarm information is displayed as shown. If the alarm is a latched alarm, a check mark will appear in the box under the "L" column. To clear a latched alarm, the user must enter the Control Option menu and press the Clear Latched Alarms button. If the alarm is an instantaneous alarm, a check mark will appear under the "I" column. When the alarm condition is remedied, the alarm status will clear automatically.



The following functions are used to access reports that can be printed or saved to a print file.

Alarm History

The Alarm History Report tracks the alarm history of the previous 50 alarm conditions of the UPCC that is displayed in the active Present Value screen.

Batch History

The Batch History Report tracks the batch history of the previous 50 batches of the UPCC that is displayed in the active Present Value screen. Batches can be controlled either by operator intervention using UPCCMate from the Control Options menu, or by an external switch contact input. For further information on controlling batches, refer to the Control Options menu and the Digital I/O section of this manual.

Configuration

The Configuration report lists all parameters that are programmed into the UPCC that is displayed in the active Present Value screen.

Present Values

The Present Values report lists all parameters that are displayed from the UPCC in the active Present Value screen.

Printer

The Printer icon on the toolbar or the pull-down menu items is used to control the printer for the printing of the above reports. This is a standard Windows function and is beyond the scope of this manual. For further information on controlling the system printer, please refer to your Windows documentation or use the "Help" button for on-line help.

Tools

"Tools" is the fourth item from the left on the menu bar of the UPCC. It can be activated by moving the cursor to it with the mouse and clicking the left-hand button or by pressing "ALT T" on the keyboard. Under the Tools heading, the following functions can be accomplished: Calibration, On-line, Control, Dial, Logoff, Enter Password, Password Prompt, and Value Editor.

Calibration

By clicking on the Configuration function or by pressing "ALT C" on the keyboard, the configuration choices of 4 to 20 Output 1, 4 to 20 Output 2, and 4 to 20 Input will be displayed. From this menu, the 4 to 20 outputs or input can be calibrated.



4 to 20 Output

The 4-20 output calibration screens are used to calibrate the two 4-20mA outputs on the UPCC. The 4-20 calibration screens are located on the Tools menu under Calibration. By clicking on 4-20 Output 1, the screen for calibrating output will be displayed. The window on the top of the screen will provide instructions for the calibration process. When the screen is

displayed, the following steps are used to calibrate the output:

- 1. The message "Please enter the desired low current output value..." is displayed at the top of the screen. ENTER the set point value that is required to be calibrated (i.e., 4.00mA).
- 2. Click on the 'NEXT' button at the bottom of the screen.
- The message "Please enter actual measured value..." is displayed at the top of the screen. From the current measuring device, enter the measured value (i.e., 4.01 mA).
- 4. Click on the 'NEXT' button at the bottom of the screen.
- 5. The message "Please enter the desired high current output value." Enter the setpoint value that is required to be calibrated (i.e., 20.00 mA).
- 6. Click on the 'NEXT' button at the bottom of the screen.
- The message "Please enter actual measured value..." is displayed at the top of the screen. From the current measuring device, enter the measured value (i.e., 19.997 mA).
- 8. Click on the 'NEXT' button at the bottom of the screen.
- 9. The UPCC program will calculate the offset and gain and display them in the results windows on the screen (Offset 1.3250e-002, Gain 0.9992).

To accept these values and transfer them to the 4-20 mA output configuration screen, click on the 'FINISH' button at the bottom of the screen.

If both 4-20 mA outputs are being used, the procedure will have to be repeated for the second output.



4 to 20 Input

The 4-20 input calibration screen is used to calibrate the 4-20 mA input on the UPCC. The 4-20 calibration screen is located on the "Tools" menu under "Calibration." By clicking on the 4 to 20 Input, the screen for calibrating the input will be displayed. The window at the top of the screen will provide instructions for the calibration process. When the screen is displayed, the following steps are used to calibrate the output:

- 1. The message "Please enter the value of the applied low current..." is displayed at the top of the screen. Enter the set point value that is required to be calibrated, i.e., 4.00 mA.
- 2. Click on the "NEXT" button at the bottom of the screen.
- 3. The message "Please enter the value of the applied high current..." is displayed at the top of the screen. ENTER the set point value that is required to be calibrated, i.e., 20.00 mA.
- 4. Click on the "NEXT" button at the bottom of the screen.
- 5. The message "Please enter the value of the applied high current..." is displayed at the top of the screen. Enter the set point value that is required to be calibrated, i.e., 20.00 mA.
- 6. Click on the "NEXT" button at the bottom of the screen.
- 7. The message "Please enter actual measured value..." is displayed at the top of the screen. From the current measuring device, enter the measured value (i.e., 19.997 mA).
- 8. Click on the "NEXT" button at the bottom of the screen.
- 9. The UPCC program will calculate the offset and gain and display them in the results window on the screen (Offset 1.3250e-002, Gain 0.9992).

To accept these values and transfer them to the 4-20 mA input configuration screen, click on the "FINISH" button at the bottom of the screen.

If both 4-20 mA outputs are being used, the procedure will have to be repeated for the second output.

Online

This function is used to control the UPCCMate communications with a UPCC. The choices are on-line or off-line. The On-line selection will place a check mark next to the On-line pulldown text. To use the UPCCMate in the off-line mode, click on the On-line pulldown selection and the check mark will be removed. Off-line is used to set parameters in the UPCCMate if there is no UPCC with which to communicate. Remember, any changes made must be saved in a .mtr file. On-line is automatic if a .mtr file is used to establish communications with a UPCC given that the UPCC is operational. If the UPCCMate encounters a communication problem (i.e., wrong communications settings, or the UPCC is disconnected from the communications line), the following message will be displayed:

Connection Failed	
UPCC read operation failed. You may retry the connection or work offline.	<u>R</u> etry
	<u>A</u> uto Connect
Last error code: 1	Offline

Retry

Retry will try the connection again. If the problem is known and corrected, use this option.

Auto Connect

Auto Connect will automatically step through all valid combinations of communications parameters (baud rate, Modbus type, and parity) until a response is detected from a UPCC.

Use this command if the user doesn't remember all of the communications parameters. Auto Connect can be used to identify the communication parameters as described in the following note.

Note: Auto Connect will read the settings from a working UPCC on the communications line; however, it is up to the user to enter the correct unit ID number in the PC communications menu. If the ID number is not known, enter an ID number of zero. Enter the Tools pulldown menu, then press On-line. After a brief time, the ID number will be displayed in the header information on the top of the user interface window. UPCCMate may issue another Connection Failed warning. The user must enter the ID number in the PC communications menu (from the Edit pulldown list) and press OK. All communications should then be restored. If more than one UPCC is on the communications line, Auto Connect will randomly select a UPCC with which to communicate.

Offline

Offline will allow the user to work without a UPCC to perform configuration setups.

<u>— Cr</u>	ontrol Options
CActive Meter Profile	
Active profile	End batch
Change <u>a</u> ctive profile	Clear <u>l</u> atched alarms
	Reset non-resettable pulse totals
Ticket Number	Update UPCC system clock from <u>P</u> C
Ticket number 4	
Change <u>ti</u> cket number	
Help	Cl <u>o</u> se

Control Options Screen

The Control Options screen is used to control and change the meter profile, ticket number, and end of a batch; clear latched alarms; reset cumulative totalizers; and update the UPCC system clock from the PC. Select the Control Options screen by clicking on Control.

Changes are made to the system through the screen by the following steps:

- 1. In the case of the active profile or the ticket number, either choose the active profile required or enter the new ticket number in the window.
- 2. Select the "Change Active Profile" or "Change Ticket Number" bar.
- 3. Close the screen by clicking on the "Close" button at the bottom of the screen. If the screen is closed using any other method, the changes will not be made to the system.

For the remainder of the functions on the screen, simply choose the function by selecting the bar, then close the screen as described in Step 3 above.

Active Meter Profile

This window is used to view and/or select the active meter profile to be used by the UPCC. Up to three profiles can be set up in the unit. Using the pick list in the active profile window, choose the profile required for the application. (Note: The profiles are set up on the profile configuration screen.) Once the profile is selected, click on or select the "Change Active Profile" bar. This will activate the change. When the screen is closed using the "Close" button at the bottom of the screen, the change will be made. The meter profiles can be used to set up and save parameters on different fluids, on new meter internals, etc.

Ticket Number

This window is used to view and/or change the current ticket number that is being used in the system for the current batch. This ticket number can be changed by entering the desired number in the window, then selecting the "Change Ticket Number" bar, then closing the screen by selecting the "Close" button at the bottom of the screen.

Caution: If the ticket number is changed to a number that has already been used, the batch reports will have two ticket numbers that are the same. The times recorded with the batch information will be different, but the ticket numbers will be the same.

Functions

End Batch - The "End Batch" bar, when selected, and the "Close" button at the bottom of the screen, when activated, will end the current batch and start a new batch. The ticket number will be incremented by one and the start time will be reset.

Clear Latched Alarms - The "Clear Latched Alarms" bar, when selected, and the "Close" button at the bottom of the screen, when activated, will clear all latched alarms. If the problem that caused the alarm to occur has not been corrected, the alarm will reoccur until the situation has been corrected.

Reset Cumulative Totalizers - The "Reset Cumulative Totalizers" button, when selected, and the "Close" button at the bottom of the screen, when activated, will reset the non-resettable pulse totals on the Run screen. **Update UPCC System Clock from PC** - When the "Update UPCC System Clock from PC" bar is selected, and the "Close" button at the bottom of the screen is activated, the UPCC will be updated with the current time from the PC.

Dialup Properties - The Dialup Properties screen is used to set up a UPCC to be connected to a phone line through a user-supplied machine. With this setup, the user will be able to call the unit from a remote location. This can be used to gather data from the unit or program the unit, or can be used for diagnostic purposes. The following data is programmed into Dialup Properties. See Figures 14 and 15 for setup.

Note: To access Dialup Properties from the keyboard, press "ALT T" and then press "D."

Number - This is the phone number for the modem that is connected to the UPCC.

Time Out - The Time Out is the amount of time that the computer will try to make the connection to the UPCC. When the timer expires, the computer will stop trying to make the connection and a popup window will appear, indicating that no connection was made. The operator then has to click on the "OK" button, acknowledging that the phone connection was not made.

The buttons on the right hand side of the screen are used to dial the phone number, to acknowledge that the connection has been made with the UPCC, or to cancel the process.

Capture

The capture option when selected will capture the following data at timed intervals and store the data in a text file. The data that is captured is as follows:

Date Time Flow Totals Flow Rate Viscosity Temperature Density Viscosity Correction Factor Calculated K-Factor

This information can be transferred from the text file into a spread sheet program such as Excel and the data can be evaluated.

Logoff

The logoff function is used to log off a password if one was entered. If a Supervisor level password was entered by a user, all items that are protected by that password are available for modification until either the password is logged off or the program is exited. The user must select Logoff to deactivate the user privilege level. If the privilege level is not deactivated, then any of the parameters protected by that level can be changed. See the Security section of this manual for a full description of parameters that can be protected by passwords.

Enter Password

The "Enter Password" function is used to log on to a password security level. If a Supervisor level password was entered by a user, all items that are protected by that password are available for modification until either the password is logged off or the program is exited.

The user must use the Enter Password function to gain access to the user privilege levels. The last password entered will remain in effect until a new password is entered, the password is logged off, or the program is exited. See the Security section of this manual for a full description of parameters that can be protected by passwords.

The user has two control buttons and one data entry box to choose from. If the user enters a password in the data entry box, the Enter Password button must be pressed to complete the entry. The user can also select Enter Password without making an entry in the data entry box. In this case, the NULL password would be entered. This is the default password from the factory. With the NULL password, all levels are accessible at any time, i.e., any change can be made to the programming functions without entering a password. The user can also select the Cancel button to leave the password entry menu.

Password Prompt

This function will force the Enter Password window to be displayed every time a new Present Values screen window is opened. The Password Prompt selection is enabled by clicking the mouse on the Password Prompt label pulldown text. When enabled, a check mark will be placed next to the Password Prompt text. To disable the Password Prompt, click the mouse on the Password Prompt label pulldown text. The check mark will be removed.

With the Password Prompt enabled, the last UPCC to be communicated with will be placed on-line automatically when the program is started. If the UPCCMate encounters a communication problem (i.e., wrong communications settings, or the UPCC is disconnected from the communications line), the UPCCMate will issue a Connections Failed window as described in the Toolbar Functions (Edit) On-line section of this manual.

With the Password Prompt disabled, the user must select which UPCC to communicate with from either the File Open menu, the last UPCC to be communi-

cated with, or go to the PC Communications menu and enter the desired Unit ID number. The user must select the Tools On-line pulldown selection. The UPCCMate will then establish communications. A password can be entered any time using the Enter Password function as described previously.



Value Editor

The Value Editor can be access by pressing "ALT T" will activate the Tools pulldown menu, then pressing "V."

The Value Editor can be used to access specific Modbus registers in the UPCC. This feature is intended for diagnostic purposes. All parameters are accessible through the use of the UPCCMate. These registers can be accessed by two separate methods.

	, Value Editor				
Modbus <u>a</u> ddress	1148 🛓				
<u>D</u> escription	General: Number of Blades				
<u>V</u> alue	2				
<u>R</u> ea	ud from meter <u>C</u> lose				

The first is knowing the register number that is to be accessed. (See listing of Modbus Registers in Communications Manual MN02012) The second is scrolling through the descriptions of the registers and then choosing the register based on the description. This screen is segmented into the following windows and buttons:

Modbus Address - The Modbus Address window provides the user with a pick list of Modbus registers to choose from. When a register is chosen, the number will be displayed in the window and the description of that register will be displayed in the description window.

Description - The Description window provides the user with a pick list of descriptions of Modbus registers. The user can scroll through the descriptions until the required register is reached. When the register is

reached, the number of the register will be displayed in the Modbus address and the description of the register will be displayed in this window.

Value - The Value window is used to either display the value read from the UPCC when the "Read From Meter" button is pressed, or is used to enter a value that can be written to the meter when the "Write to Meter" button is pressed. Note: Not all registers have both read and write access. Some are read only registers.

Read From Meter - This button is used to read information from the UPCC. When the information is read, it is then displayed in the Value window.

Write to Meter - This button is used to write information to the UPCC. When a value is entered in the Value window, the "Write" button is selected and the information is written to the PC.

Note: If a value is protected by a password, it cannot be changed until the proper password and/or keyswitch is activated.

Close - Closes all screens and returns the program to the Run Mode screen.

Window

New Window

This function is used to open a new Present Value screen window on the UPCCMate desktop.

Note: The Windows 95 version allows for many Present Value screens to be opened at once. The number is limited only by the PC's memory. The Windows 3.1x version will only support one Present Value screen.

Cascade

This function is used to cascade the Present Value screen on the UPCCMate desktop.

Tile

This function is used to tile the Present Value screen on the UPCCMate desktop.

Arrange Icons

This function is used to arrange the icons of the minimized Present Value screen on the UPCCMate desktop. The icons are placed in the bottom left hand portion of the desktop in the order that they were minimized.



About UPCC

To gain access to this function, select "Help" from the menu bar functions. Pressing "ALT H" will activate the Help pulldown menu. Pressing "A" will activate About UPCC.

This screen is used to provide information about the UPCC. The information provided is the MMI, version and date, the UPCC firmware version, and the PID (Personal ID) number. This is the encrypted value of the Security Code Password. See the Security section of this manual for details. This information may be requested when calling Smith Service with a service or application question.

General

This screen is used to set up the parameters on the UPCC that are general in nature, such as identification parameters, units (volume, time, temperature), and system information.

Identification

The identification section of the screen is used to identify the firmware version of the UPCC and for the operator to enter the company name, meter location, and the meter ID.

Firmware Version

This is a read-only parameter that will indicate the firmware version of the UPCC being used. This information should be available when calling a distributor or service personnel.

Note: If communications have not been established between the UPCC and the PC, the number will read 99.99.

Company Name

This is a forty-character field for entering the company name.

Meter Location

This is a forty-character field for entering the location of the meter.

Meter ID

This is an eight-character field for entering the meter ID.

Units

The units section of the screen is a pick list for selecting the volumetric units, the time units, and the temperature units to be used for the application. When the units are selected, they will be displayed on other screens to indicate the units associated with displayed values.

- Configuration						
General Flow Profiles Digital 1/0 4 to 20 Viscosity Alarms Communication						
[Identification]						
<u>F</u> irmware	2.10					
Company Name Smith Meter Inc.						
Meter Location Erie, PA USA						
Meter ID FQT 101						
Units <u>V</u> olume <u>T</u> ime T <u>e</u> mperature <u>D</u> ensity Length bbl <u>±</u> Per hour <u>±</u> F <u>±</u> kg/m3 <u>±</u> in <u>±</u>						
Information <u>Operating Range</u> 2 kHz Max Input Frequency; 2 kHz Max Output Frequency						
Meter Diameter 1.000						
Number of <u>B</u> lades 2 <u>S</u> MI Load Printer Installed						
Save Load (Jpload Download OK Cancel <u>H</u> elp					

Volume

The following pick list of units is used to indicate the volumetric units associated with the totals on the run screen as well as the volumetric units associated with the flow rate:

 $\begin{array}{l} \text{GAL} = \text{Gallons} \\ \text{BBI} = \text{Barrels} \\ \text{FT}^3 = \text{Cubic Feet} \\ \text{M}^3 = \text{Cubic Meters} \\ \text{LIT} = \text{Litres} \end{array}$

Time

The pick list of time events relate to time units associated with flow rate. The choices are:

Per minute Per hour.

Temperature

The selection of temperature units in the UPCC is as follows:

C = Celsius

- K = Kelvin
- F = Fahrenheit

If the temperature units are changed during operation, the UPCC will make the necessary calculations to convert the temperature being used to the new temperature units. For example, if the default temperature is set to 0° C and the units are changed to degrees F, the UPCC will convert the 0° C to 32° F.

Density

The following pick list of units is used to indicate the density units associated with the calculations made with in the unit. The available units are:

Kg/m³ - Kilogram per cubic meter sg. - specific gravity API - API gravity lbs/gal - pounds per gallon lbs/ft³ - pounds per cubic foot g/cc - grams per cubic centimeter kg/l - kilogram per liter

Length

The following pick list of unit is used to indicate linear measurement. It will be used to indicate the units being used for meter diameter. The available units are:

in - inches mm. - millimeter

Information

The information section of the screen is used to determine the operating input and output frequency range of the unit; to identify the meter diameter and number of blades on the rotor; and to indicate whether the unit is in Weights and Measures protection mode and whether a Smith Meter load printer is installed in the system.

Operating Range

There are two operating ranges that are selectable in the UPCC. The first is 200 Hz maximum input frequency and 2000 Hz maximum output frequency. This input/output selection allows the operation of both the digital outputs to be independent of each other. An example of a pulse output configuration is one can be set to compensated times pulse resolution and one can be set to compensated only.

This selection also helps in determining the maximum pulse resolution that can be used. For example, if the meter can generate a maximum output frequency of 200 Hz, then a maximum pulse resolution of 10 can be entered to provide a maximum output frequency of 2 Khz.

The second selection is 2 KHz (2000 Hz) maximum input frequency and 2 KHz (2000 Hz) maximum output frequency. This selection would be used for high resolution meters such as Smith Sentry Series meters. This input/output selection allows one pulse output to be programmable. The second output is the quadrature of the first output, and is not programmable. The UPCC will default the second pulse output to the quadrature selection, and no changes will be allowed.

Meter Diameter (Size)

The size of the meter being used in this application should be entered in this parameter. The size should be entered as a whole number (i.e., 3, 6, 8, etc.). The diameter is used in the Reynolds number calculations.

Number of Blades

The number of blades on the rotor of the meter being used is entered in this parameter.

Weights and Measures Write Protection

When this box is selected, the parameters are protected by two levels of security. The first level is the Weights and Measures password.

Note: The password must be set by the user. See "Password Editor" in the Toolbar Functions section of this manual. See the table that lists password descriptions in the "Security" section of this manual for programming entries that are protected by this password.

The second level of security is the key switch contact input. Both levels must be present before any changes can be made to the parameters protected under the Weights and Measures password (i.e., the password must be entered and the key switch contact must be closed).

Note: Input Contact #1 (Stat In #1) is dedicated to the Weights and Measures keyswitch input <u>if</u> the Weights and Measures write protection check box is checked.

SMI Load Printer Installed

When this box is selected and there is a Smith Meter Load Printer connected to the system and the maximum slew rate of the pulse output is set to 72 Hz.

- Configuration						
General Flow Profiles Digital 1/0 4 to 20 Viscosity Alarms Communication						
Frequencies	Modes					
<u>N</u> o Flow Frequency 0.50 Hz	Active Profile 1					
Max Delta <u>F</u> requency 0.00 Hz						
	Compensation Type Not Used					
	Bidirection Mode Off ±					
Factors	Pickup Coil 1 coil 👱					
<u>K</u> -Factor 1. pulses/gal						
Pulse <u>R</u> esolution 1.00000	Dual Pulse Security					
Ma <u>x</u> K-Factor % Change 0.0 %						
#1 Raw Pulse * Resolution 👱 #2 Quadrature of Output #1 🚊						
Save Load Upload Download OK Cancel <u>H</u> elp						

Flow

This screen is used to set up the frequencies associated with the flow of product through the meter, the factors associated with the meter, and the modes of the meter.

There are three frequencies that can be programmed that are associated with the flow rate of the product through the meter. The programmable frequencies are:

No Flow Frequency - This is the minimum frequency for which the UPCC will count pulses. The default value for this entry is 0.50 Hz. this value may differ from application to application, depending on how much noise or interference is generated by the system. If the UPCC appears to be counting pulses when no flow is present, this value should be raised. **Maximum Delta Frequency** - The Maximum Delta Frequency is the frequency that is used to calculate the pulse output time period when the meter goes from a no flow condition to the generation of the first two pulses from the pickup coils. This frequency is only used to calculate the first pulse output time period. The default value for is parameter is 50 Hz.

Maximum Output Slew Rate - The maximum output slew rate is used to ensure that the UPCC does not exceed the speed at which it can change frequencies. When used with a Smith Meter Load Printer, this value should be set to 72 Hz. When using the pulse outputs with another manufacturer's electromechanical counter, check their specifications for the maximum slew rate.

Factors

K-Factor - This factor defines the number of pulses that are received from the meter for one unit of registration. (The counts of registration are selected on the General Configuration screen.) The nominal K-Factor for the Smith Meter Multi-Viscosity Series Turbine meters is as follows:

Meter Size	Units	Nominal K-Factor Pul/Unit Volume	Meter Size	Units	Nominal K-Factor Pul/Unit Volume
3"	Gal	14.3	10"	Gal	0.4
	Bbl	600		Bbl	18.5
	Ft ³	168.9		Ft ³	5.2
	M ³	3375		M ³	116
	Lit	3.4		Lit	0.1
4"	Gal	6	12"	Gal	0.3
	Bbl	250		Bbl	11.1
	Ft ³	70.3		Ft ³	3.1
	M ³	1570		M ³	70
	Lit	1.6		Lit	0.1
6"	Gal	2.4	16"	Gal	0.1
	Bbl	100		Bbl	6
	Ft ³	28.1		Ft ³	1.7
	M ³	630		M ³	38
	Lit	0.6		Lit	0.04
8"	Gal	1			
	Bbl	40			
	Ft ³	11.2			
	M ³	205			
	Lit	0.3			

Table 1

Pulse Resolution

The Pulse Resolution is used for Dual Pulse Chronometry to provide the proper pulse resolution for the meter output to meet API standards of 10,000 pulses per trip when proving.

The Pulse Resolution will increase or decrease the resolution of Pulse Output #1 and Pulse Output #2 when programmed. The pulse resolution can be applied to the raw x resolution output or the compensated x resolution output. (See "Digital I/O" section for programming outputs 1 and 2.)

The maximum pulse resolution that can be applied is determined by two variables based on meter size and one constant. The meter variables are K-Factor and Max Flow Rates, as shown in Tables 3 and 4, respectively. The constant is the maximum frequency limit of the pulse outputs, which is 2000 Hz.

The formula for determining the maximum pulse resolution is as follows:

 $Max Pulse Resolution = \frac{(Output Frequency Limit Hz x Time in Seconds)}{(K - Factor Pulses per unit x Max Flow Units per Time)}$

Example of a 6" MVTM to be configured to measure in BPH:

Max Pulse Resolution = $\frac{(2000 \text{ Hz x } 3600 \text{ Seconds per Hour})}{(100 \text{ Pulses per BBL x } 4000 \text{ BBL per Hour})}$

Maximum Pulse resolution = 18

Example of a 6" MVTM to be configured to measure in GPM:

Max PulseResolution = $\frac{(2000 \text{ Hz x } 60 \text{ Seconds per Min})}{(2.4 \text{ Pulses per GAL x } 2800 \text{ GAL per Min})}$

Maximum Pulse resolution = 17.85 Round down to 17

Note: If the maximum flow rate of your system will not equal the maximum flow rate shown in Table 3, use the system maximum flow rate in the equation to increase the Maximum Pulse Resolution. This formula does not take into account the viscosity correction factor. The Maximum Pulse Resolution may need to be reduced to account for any viscosity correction factors that are greater than 1 if the meter is running at the maximum flow rate.

Reminder: If the pulse resolution output from the UPCC is being used as a meter pulse input to other equipment that uses a K-Factor input (i.e., SyberTrol, AccuLoad II, GeoFlo, etc.), the nominal K-Factor entered in the UPCC must be multiplied by the value entered for the pulse resolution in the UPCC to generate the corrected K-Factor to be entered in the external equipment.

Maximum K-Factor %

The maximum K-Factor is used to set a limit on the deviation of the K-factor, it is required to meet the Canadian Weights and Measures regulations.

Turbine Size	Maximum Flow Rate (BPH)	Nominal K-Factor Pulses/BBL	Maximum Frequency	Pulse resolution to Match Sentry Series Output
3"	900	600	150.00	4
4"	1900	250	131.94	8
6"	4000	100	111.11	11
8"	7500	40	83.33	13
10"	12,500	18.5	64.24	28
12"	19,000	11.1	58.58	24
16"	27,000	6	45.00	18

Multi-Viscosity Series Turbine Meters

Table 2

Modes

There are three modes that can be programmed in the UPCC: the type of compensation used; the mode of flow through the meter; and the pickup coil connection. The first window under "Modes" is a read only window that indicates the meter profile that is active. The profiles are defined on the profile screen.

Active Profile - This parameter programs the profile that is active and from which the present values are being generated.

Compensation Type - This parameter programs the type of compensation that is to be used. There are four choices:

Not Used - There is no viscosity compensation being used.

Viscometer - The viscosity compensation is based on the frequency input from a SolarTron® viscometer.

Temperature - The viscosity compensation is based on the temperature input and the temperature versus viscosity curve that was programmed on the Profile screen.

4-20 - The viscosity compensation is based on a proportional 4-20 mA input from a viscometer.

Bidirection Mode

(not used on MVTM) This entry determines how the UPCC is to determine the direction of flow through the meter. There are three choices for this entry:

Off - Not used; the UPCC assumes that all flow through the meter is in the forward direction (standard for the Smith Meter MVTM).

Quadrature - The UPCC uses the two pulse inputs from the meter to determine the flow direction through the meter. If pulse stream A is leading pulse stream B, then flow is in the forward direction. If pulse stream B leads pulse stream A, then flow is in the reverse direction.

Input Contact - One of the three input contacts can be programmed to indicate a reverse flow condition when the contact is energized. If the contact is disengaged, the flow is in the forward direction.

Pickup Coil Connection

This parameter is used to indicate to the UPCC how many pickup coils are being used for this application. The choices are one coil or two coils. If dual pulse security or sensing the flow direction using quadrature is required, then two pickup coils are required on the meter and programmed in this parameter.

Dual Pulse Security

To activate the Dual Pulse Security, either press "ALT D" on the keyboard or use the mouse and click on "Dual Pulse Security." When activated, an "X" will appear in the box at the end of the phrase "Dual Pulse Security." The UPCC utilizes Level A security. The Level A security will provide an alarm when one of the pulse streams is missing and will also continue totalizing using the remaining pulse stream. In order to utilize the dual pulse security, the meter must be supplied with two pickup coils and the pickup coil connection must be programmed for two coils.

Pulse Output Configuration

This area on the screen is used to program the two pulse outputs that are available on the UPCC.

Pulse Output Configuration

There are two pulse outputs that can be configured in the UPCC. Each of the outputs is independently programmed using the pick list method that was described in the programming section of this manual. The options for the pulse outputs are:

Pulse Output #1 - The primary pulse output of the unit. The information from this output is displayed on the "Present Value" screen.

Disabled - The pulse outputs are not used.

Raw echo of input pulses - The input pulses from the pickup coils of the meter are echoed out.

Raw Pulse x Pulse resolution - The input pulses from the pickup coils of the meter times the pulse resolution that is programmed in the UPCC are output on J3 pin 3 for channel 1 and pin 4 for channel 2.

Compensated Pulses - The input pulses from the pickup coils of the meter times the viscosity correction factor that is calculated by the UPCC.

Compensated Pulses x Pulse Resolution - The input pulses from the pickup coils of the meter times the viscosity correction factor that is calculated by the UPCC times the pulse resolution that is programmed in the unit.

Pulse Output #2 - In addition to the above options, Pulse Output #2 has a quadrature of Output #1 selection.

Quadrature of Output #1 - The pulse output of output #2 is 90 electrical degrees out of phase in relationship to Pulse Output #1. The quadrature output is designed to meet the parameters of Pulse Security Level A to the following specifications: IP 252/76 Part XIII, Section 1; ISO 6551-1982; API Chapter 5, Section 5, June 1982.

Configuration		
General Flow Profiles Digital I/O 4 to 20 Viscosity	Alarms Communication	
Profile Info Meter Profile # 1 ± Label	Meter Coefficients Forward O Reverse A 0.00000000000000e+000	
Constant Entry Options Calculate Constants From Points	B 0.000000000000e+000 C 0.000000000000e+000	
Viscosity Compensation Constants 0.0000000000000e+000 0.0000000000000e+000	D 0.00000000000000000000000000000000000	
Viscosity vs. Temperature Data Points Point Point	6 0.00000000000000000000000000000000000	
Temperature 0.000 0.000 *C Kinematic 0.000 0.000	Reynolds Number Re-Low 0.000 Re-High 0.000	
Enter Re Look-Up Points Enter Calibration Points	Re-Fault 0.000	
Save Load Upload Download	Cancel <u>H</u> elp	

Profiles

This screen is used to configure the meter's profile for viscosity compensation constants; to select direct entry of constants in the constant entry options; to indicate temperature calibration points; to calculate constants from points selected in the constant entry options; and to enter the viscosity coefficients that are supplied with the multi-viscosity turbine meter.

Meter Profile

The meter profile will allow the operator to program and to choose the profile that is to be used for the current batch. Up to three profiles can be set up for each meter. The profiles are selected via a pick list in the meter profile number window. In most applications one profile will be sufficient but if you have a case where there are two sets of internals for a meter a separate profile could be set up for each internal kit.

Label

Each of the three meter profiles has a label or name associated with it. This name is entered in the Label window. To select the Label window, either use the mouse or TAB key, or press "ALT L" to get the cursor in the Label window. Once in the window, a label of up to ten characters can be typed in from the keyboard. If more than ten characters are entered, the error message will pop up. Pressing "ENTER" or clicking with the mouse on the "OK" box will return the cursor to the Label window where the error can be corrected.



Constant Entry Options

The Constant Entry Options window is used to indicate how the UPCC is to determine the viscosity compensation constants. There are two methods that can be employed by the unit and they are listed on a pick list. The options are:

Viscosity Compensation Constants

Direct entry of constants - When selected, the Viscosity Compensation Constants windows will become available and the constants A and B will be entered directly. Those constants will then be used by the UPCC to determine the viscosity correction factor. The constants are calculated from ASTMD341-93, Section XI.

Viscosity vs. Temperature Data Points

Calculate constants from points - This selection will activate the Temperature Calibration Points window where two points for temperature and the associated kinematic viscosity (CST) can be entered. From this linear curve, the UPCC will calculate the viscosity compensation constants that will be used to determine the viscosity correction factor.

Enter Re Look-Up Points - This menu is used when the user does not want to replace the factory coefficients, but wants to create an extension beyond the range of the factory coefficients. The UPCC will calculate a straight-line interpolation to the user defined end points. Piece wise linear interpolation will be utilized for calculation values.

When the Enter Re Look-Up Points button is pressed from the Profile Menu a sub menu with the heading "Re Look-Up Points" will be displayed. This menu is used to calculate the Reynolds Numbers that are beyond the normal range of the Meter Coefficients (above and below). Only one data point entry is available above the factory supplied high value because meter performance is extremely predictable in this area.

The user will supply the data gathered from the proving of the meter. The data required for entry is Flow Rate, K-Factor at the flow rate, and Fluid Viscosity at the tested flow rate.

The Fluid Viscosity is either measured from a Viscometer Head, or is measured using a Brookfield Viscometer or an equivalent Rheological measurement instrument. Accuracy of data is of the up most importance as this data is used to calculate the meter factor correction for interpolating the curve to the higher and lower points. **Enter Calibration Points** - This menu is used when the user requires a new set of coefficients to replace the factory coefficients.

When the Enter Calibration Points button is pressed from the Profile Menu a sub menu with the heading "Curve Fit Points" will be displayed. This menu is used to calculate the Meter Coefficients. The customer will supply the data gathered from the proving of the meter. The data required for entry is Flow Rate, K-Factor at the flow rate, and Fluid Viscosity at the tested flow rate, the program requires a minimum of ten data points with a maximum of 15 data points. The Fluid Viscosity is either measured from a Viscometer Head, or is measured using a Brookfield Viscometer or an equivalent Rheological measurement instrument. Accuracy of data is of the up most importance as this data is used to calculate the meter coefficients. After the ten to fifteen data points are entered the Calculate button is pressed. The UPCC will automatically calculate the meter coefficients, and display the Coefficients and the Standard Error (based on a linear regression analysis) on the current menu.

Upon the selection of the OK button the coefficients will be entered into the Viscosity Profile Table that is displayed from the Profile Menu. If the user decides to not use the calculated data, the Cancel button is pressed and the calculated coefficients are not placed into the Viscosity Profile Table. There are three tables available, the data will be placed into the active profile table, that is to say the profile that is selected from the pull-down pick list.

Note: All calculations are base on BBL as the base unit, the software will convert units of flow. K-Factor is not automatically converted, i.e. if flow is entered as BBL and then the flow is changed to M3, the flow rates will be converted however the K-Factors will have to be manually converted.

Procedure for Field Calculation of Calibration Points

1. Prove meter with a minimum of ten points (Points could be a combination of flow rate and viscosity's) using accepted API methods.

Example:

Meter would be proven at expected low flow rate, mid flow rate, intermediate high flow rate and high flow rate and at the expected low viscosity, mid viscosity and high viscosity. The results from this testing would produce twelve data points, satisfying the minimum ten data point requirement.

2. Proving data required from ten point test: Flow Rate, Fluid Viscosity during the prove, and Meter K-Factor at test point. The data gathered will be used in the Profile Menu Selection: "Enter Calibration Points".

Meter Coefficients - The meter coefficients can be either entered from the data received with the meter when delivered from the factory or by determining the calibration data from proving the meter. The data card supplied with the meter should have the coefficients listed, they would then have to be copied into the UPCC. The other method is go through the procedure above to determine the calibration points and then the UPCC will calculate the meter coefficients.

Reynolds Number

This area of the screen is used to set Reynolds numbers that will be used to switch the way the UPCC operates with regard to the Reynolds number.

Reynolds Number "Re-Low" - This entry is used to control the switch point between the UPCC equation and the low value look-up points.

Reynolds Number "Re-High" - This entry is used to control the switch point between the UPCC equation and the high value look-up point.

Reynolds Number "Re-Fault" - This entry is used to set an alarm limit for Re values that exceed this setting.

		Config	uration	T
General Flow Profiles Dig	gital 1/0	4 to 20	Viscosity Alarms Communication	
Output Contact Configuration	1	2	1	2
L: Latched I: Instantaneous	L I	L I	Ĺ	
Missing Pulse A Alarm			Missing Pulse B Alarm 🔲 🗌	
Min Input Frequency Alarm Limit			Max Input Frequency Alarm Limit 🔲 🗌	님님님
Min Temperature Alarm Limit	пп і	ΠΠ	Max Temperature Alarm Limit 🔲 🗌	ΠΠΠ
Min Viscosity Alarm Limit			Max Viscosity Alarm Limit 🔲 🗌	百百日
Min Flow Alarm Limit			Max Flow Alarm Limit 🔲 🗌	
Min Compensated Flow Alarm			Max Compensated Flow Alarm 🛛 🗌	
Min 4 to 20 ma Input Alarm Limit			Max 4 to 20 ma Input Alarm Limit 🔲 🗌	
Min Reynolds Number Alarm Limit			Max Reynolds Number Alarm 🛛 🗌	
RAM Failed Self-Test			No-Flow Condition	
Max Input Frequency Exceeded			Failed Temperature Input	
Invalid Power Fail CRC			Failed Viscometer Input	
	내님님			님니
Invalid Config CRU		\exists \Box ,	Weights & Measures Mode	님니
NV RAM CRC Failure		L L V	Veights & Measures Program Mode	님니
			Batch End	
Input Contact Mode Configuration				
#1 Flow Direction ±	#2 Not	Used	± #3 Alarm Reset	±
Save Load Upload Download Cancel <u>H</u> elp				

Digital I/O Configuration

This screen is used to configure the two digital output contacts and the three input contacts.

Output Contact Configuration

The two output contacts can be set up for alarm outputs, meter direction indication, Weights and Measures mode indication, or Weights and Measures program mode indication. When programmed for alarm indicators, the switch outputs can be set to latch on the alarm. In this case, the output will remain latched until the "Clear Latched Alarms" button is selected on the "Control Options" screen. If the output is programmed for instantaneous, it will be activated when the alarm occurs and will be deactivated automatically when the alarm state comes back into compliance. The UPCC can be set up by the operator for any, all, or none of the alarms to cause the output contacts to be energized. Also, the alarms will be shown on the alarm list and/or on the alarm popup list. If an alarm occurs, an alarm condition will be indicated at the bottom of the Run Mode screen.

The alarm conditions are as follows:

Missing Pulse Alarm - Indicates that when the UPCC is set up for dual pulse security, the "A" pulse is not being received. The Dual Pulse Security check box must be checked in the Flow Menu.

Minimum Input Frequency Alarm Limit - Indicates that when flow is present in the system, the input frequency is below the minimum frequency that was programmed on the Alarm Limit screen.

Minimum Temperature Alarm Limit - Indicates that the product temperature is below the minimum that was programmed on the Alarm Limit screen.

Minimum Viscosity Alarm Limit - Indicates that the product kinematic viscosity being measured is below the minimum kinematic viscosity that was programmed on the Alarm Limit screen.

Minimum Flow Alarm Limit - Indicates that the flow rate being measured by the meter is below the minimum that was programmed on the Alarm Limit screen.

Minimum Compensated Flow Alarm Limit - Indicates that the compensated flow rate is below the minimum that was programmed on the Alarm Limit screen.

Minimum 4-20 mA Input Alarm Limit - Indicates that the 4-20 mA input is below the minimum that was programmed on the Alarm Limit screen.

RAM Failed Self-Test - Indicates a RAM failure.

Maximum Input Frequency Exceeded - Indicates that input frequency has exceeded the maximum value programmed on the Alarm Limit screen.

Invalid Power Fail CRC - Indicates that the Cyclic Redundancy Check (CRC) detected an error when power was restored to the unit.

EPROM CRC Failure - Indicates that the EPROM Cyclic Redundancy Check (CRC) detected an error in the EPROM CRC.
Invalid Configuration CRC - Indicates that the configuration Cyclic Redundancy Check (CRC) detected an error in the configuration CRC.

NV RAM CRC Failure - Indicates that the Non-Volatile RAM Cyclic Redundancy Check (CRC) detected an error in the CRC stored in non-volatile RAM.

Missing Pulse B Alarm - Indicates that when the UPCC is set up for dual pulse security, the "B" pulse is not being received.

Maximum Input Frequency Alarm Limit - Indicates that the input frequency is above the maximum frequency that was programmed in the Alarm Limit screen.

Maximum Temperature Alarm Limit - Indicates that the product temperature is above the maximum that was programmed on the Alarm Limit screen.

Maximum Viscosity Alarm Limit - Indicates that the product viscosity has exceeded the maximum kinematic viscosity programmed on the Alarm Limit screen.

Maximum Flow Alarm Limit - Indicates that the raw flow rate has exceeded the maximum raw flow rate programmed on the Alarm Limit screen.

Maximum Compensated Flow Alarm Limit - Indicates that the compensated flow rate has exceeded the maximum compensated flow rate programmed on the Alarm Limit screen.

Maximum 4 to 20 mA Input Alarm Limit - Indicates that the current input has exceeded the maximum value programmed on the Alarm Limit screen.

No-Flow Condition - Indicates that there is no flow or no indication of flow through the meter.

Failed Temperature Input - Indicates a short or open condition in the RTD temperature circuit.

Failed Viscometer Input - Indicates that the viscometer head has failed.

The two output contacts can also be used to indicated the following:

Meter Direction - Indicates that the direction of flow through the meter. The output would be activated for reverse flow and deactivated for forward flow.

Weights and Measures Mode - Indicates when the UPCC is being operated in the Weights and Measures Mode. The check box in the General Configuration Menu for Weights and Measures write protection is disabled.

Weights and Measures Program Mode - Indicates when the UPCC is in the Weights and Measures Program Mode. The key switch contact input is closed to allow access to Weights and Measures program parameters.

Input Contact Mode Configuration

There are three input contacts that can be configured in the UPCC. Each of the contacts is independently programmed using the picklist method, except for the following restrictions.

Restrictions - Input Contact #1 (Stat In #1) is dedicated to the Weights and Measures Keyswitch Input if the Weights and Measures write protection check box is checked in the General Configuration menu. When checked, the label for Input Contact #1 will display "Weights and Measures Key" and the selector arrow will be hidden.

Weights and Measures - The input contact is used as a Weights and Measures input normally in conjunction with a key switch. Weights and Measures parameters cannot be changed unless the contact is activated.

Input Contact #2 (Stat In #2) is dedicated to the SolarTron® Viscometer Input if "Viscometer" is selected from the Compensation Type pick list in the Flow Configuration menu. When selected, the label for Input Contact #2 will display "Viscometer" and the selector arrow will be hidden. The viscometer input is used as a frequency input from the SolarTron® Transducer.

Input Contact #3 (Stat In #3) has no restrictions and can be programmed for any items in the pick list.

The options for programming the input contacts are:

Not Used - The inputs are not used.

Batch End - The input contact is used to indicate the end of a batch. When this signal is received, the UPCC ends the current batch storing the data in memory and starts a new batch.

Flow Direction - The input contact is used to externally select which totalizer (forward or reverse) to increment and which meter coefficients (forward or reverse) to use from the Profile Configuration menu. *Note:* The MVTM is a uni-directional meter. This selection should not be used for this application.

Alarm Acknowledgment/Reset - The input contact is used to acknowledge and reset existing alarms.

-			Configuration	
	General Flo	w Profiles Digital I/O	4 to 20 Viscosity Alarms	Communication
l r	Information —			
		Output <u>1</u>	Output <u>2</u>	<u>I</u> nput
	Mode	Compensated Flow Rate 👤	Temperature 🛨	Disabled 🛨
	Lo w Eng.	0.000	0.000	0.000
	High Eng.	0.000	0.000	0.000
	Gain	0.00000	0.00000	-4.00300
	Offset	0.00000e+000	0.00000e+000	2.00000e+001
	Label			
l				
C	Save	Load Upload C	Download OK	Cancel <u>H</u> elp

4-20 mA Configuration

This screen is used to configure the two 4-20 mA outputs and the 4-20 mA input, if they are being used in the application.

Note: The 4-20 mA input and outputs must be calibrated before using. Refer to Menu Bar Functions tools.

4-20 mA Outputs

There are two 4-20 mA outputs that can be configured for the application. The selections/options for each are identical and include the mode or function, the low engineering value (4 mA), the high engineering value (20 mA), the gain, and the offset.

Mode

To program the unit for the mode or function of the 4-20 mA output, select the mode under the output required. When highlighted, either use the up or down arrow or click with the mouse on the arrow at the right side of the box. Using the up or down arrow will show one selection at a time. Using the mouse will display the entire pick list of options for this output. The options available for the 4-20 mA outputs are as follows:

Disabled - Output is disabled and not used for this application.

Raw Flow Rate - The raw flow rate (meter pulses/K-factor) is output in either units per minute or units per hour as selected on the General screen.

Comp x Flow Rate - The Compensated Flow Rate is the raw flow rate times the viscosity correction factor.

Temperature - The temperature that is being input into the UPCC is output in the units that are programmed on the General screen.

Kinematic Viscosity - The kinematic viscosity that is being displayed on the Run screen is output in the units that are set up using the "U" scaling factor. If the factor is 1.000, the units will be in centistokes (Cst).

Low (Minimum) Engineering Value

This entry allows the operator to program the Raw Flow Rate, Compensated Flow Rate, Temperature, or Kinematic Viscosity to the appropriate engineering value which is to be represented by the minimum (4 mA) value. A valid entry must be less than the programmed value for the maximum engineering value.

High (Maximum) Engineering Value

This parameter allows the operator to program the Raw Flow Rate, Compensated Flow Rate, Temperature, or Kinematic Viscosity to the appropriate engineering value and which is to be represented by the maximum (20 mA) value. A valid entry must be greater than the programmed value for the minimum engineering value.

Gain

This entry is used to enter the calibration correction for the 4-20 mA output. In normal operation, there is no need to enter a value in this parameter. It should be used as a read only value unless there is a need to artificially adjust the 4 or 20 mA value to other than 4-20 mA. The UPCC will automatically calculate the gain when calibration data is entered in the calibration program area. The calibration program area is located under "Tools" on the Run Mode screen. For further information, see the description under Tools/Calibration.

Offset

This parameter is used to enter the offset required to calibrate the 4-20 mA output. In normal operations, there is no need to enter a value in this parameter. It should be used as a read only value unless there is a need to artificially adjust the 4-20 mA values to other than 4-20 mA. The UPCC will automatically calculate the offset when calibration data is entered in the calibration program area. The calibration program area is located under "Tools" on the Run Mode screen. For further information, see the description under Tools/Calibration.

4-20 mA Input

There is one 4-20 mA input that can be programmed for either to be disabled, a generic input, a viscosity input or a temperature input.

Disabled - This input is not used.

Generic Input - This input will read a 4 - 20 mA input signal and is not assigned to any specific measurement. (for future development).

4-20 mA Temperature Input - This input can be used with any 4-20 mA temperature transmitter or it can be used if more than one UPCC is to be connected to one common SolarTron® viscometer head. The RTD input from the SolarTron® viscometer head would be connected to the first UPCC. The first UPCC would have one of its 4-20 mA outputs programmed for a temperature echo. This 4-20 mA output would then feed the remaining UPCC's 4-20 mA input. All units on the common manifold would read the same temperature.

4-20 mA Viscometer Input - This input is used if a viscometer other than the SolarTron® Model 7827 (or equivalent) is used.

Viscosity

The Viscosity Configuration screen is used to set up the viscosity parameters when interfacing with a SolarTron® Model 7827 viscometer head. To set up the density constants and the viscometer range constants, a copy of the SolarTron® calibration certificate is required. Reference Appendix B for an example.

Density

The entries in this box are used for entering the density constants that are found on the SolarTron® Calibration Certificate and are used in the calculation of the density that is displayed on the Run Mode screen of the UPCC. The three density constants located on the left-hand side of the box (K0, K1, and K2) and found approximately in the center and to the right of the calibration certificate. The density constants are used to calculate the relative density of the product.

If temperature corrected density (reference Density) is required by the application, then the box beside "Use Temperature Corrected Density" and enter the constants K18 and K19. If the constants K18 and K19 are entered and the box beside "Use Temperature Corrected Density" is not checked, the density displayed and used for the calculation will be noncorrected density (relative density). The constants K18 and K19 are found below the constants (K0, K1, and K2) on the calibration certificate.

Section VI – Configuration Menu

Configura	ation
General Flow Profiles Digital I/O 4 to 20	Viscosity Alarms Communication
Density	Scaling Factors
K0 0.0000000e+000 K18 0.000000e+000	V Scale 0.0000000e+000
K1 0.0000000e+000	Kd Scale 0.0000000e+000
K2 0.000000e+000	U Scale Factor 0.0000000e+000
Viscometer Range Constants	Temperature Calibration Offset 0.000
🖲 🖲 Ultra Low 🔿 Low 🔿 Medium 🔿 High	Sensor Type None ±
V0 0.000000e+000	 _ Defaults
¥1 0.0000000e+000	Temperature 0.000 *C
	Dynamic Viscosity 0.000 cP
	Density 0.000 kg/m3
Save Load Upload Download	Cancel <u>H</u> elp

Scaling Factors

The parameters in this box are used for entering factors that would change the units and the values that are being displayed. A value must be entered in these parameters or the Dynamic Viscosity (V), the Density (Kd) and the Kinematic Viscosity (U) on the Present Value screen will be zero. If a "1" is entered in each of these parameters, the defaults are as follows:

Density = Kg/m³ (kilogram per meter cubed) Dynamic Viscosity = cP (centipoise) Kinematic Viscosity = Cst (centistokes)

See , Table 4, and Table 5 for conversion factors and the values that should be entered for the scaling factors if the units are to be different than the defaults that are shown above.

Density Units (Kd)

lb/ft ³		g/cc	Kg/M ³	
lb/ft ³	1	0.01602	16.0185	
kg/M ³	0.062428	0.001	1	

Table 3

Example - Density

The default value for density is kg/m^3 (kilograms/cubic meter) and the scaling factor = 1.00.

To convert the units from kg/m³ to g/cc (grams/cubic centimeter), the scaling factor should be entered as 0.001.

To convert the units from kg/m³ to lb/ft³ (pounds/cubic foot) the scaling factor should be entered as 0.062428.

Dynamic Viscosity Units (v)

	сР	mPa.s	Pa.s
сР	1	1	1000

Table 4

Example - Dynamic Viscosity

The default value for the dynamic viscosity is cP (centipoise) and the scaling factor = 1.00.

To convert the dynamic viscosity from cP to mPa's (millipascals), the scaling factor is the same as cP = 1.00.

To convert the dynamic viscosity from cP to Pa's (pascals), the scaling factor is 1000.00.

Kinematic Viscosity (U)

	CST	in²/S	ft²/S	cm²/S	
CST	1	0.00155	0.010765	0.01	

Table 5

Example - Kinematic Viscosity

The default value for the kinematic viscosity is Cst (centistokes) and the scaling factor = 1.00.

To convert the kinematic viscosity from Cst to in²/s (inches squares/second), the scaling factor is 0.00155.

To convert the kinematic viscosity from Cst to ft^2/s (feet squared/second), the scaling factor = 0.010765.

To convert the kinematic viscosity from Cst to cm^2/s (centimeters squared/second), the scaling factor = 0.01.

Viscometer Range Constants

The parameters located within this box are used to enter the viscosity range of the product and the general viscosity constants V0, V1, and V2 for each viscosity range. The viscosity ranges are as follows:

Ultra-Low Range = 0.5 cP to 10 cP Low Range = 10 cP to 100 cP Medium Range = 100 cP to 1000 cP High Range = 1000 cP to 12,500 cP

The constants associated with each one of these ranges are located on the SolarTron® Calibration Certificate and must be entered as they are listed on the certificate. More than one range may appear on the certificate. If so, enter the data for all the ranges and then ensure that the correct range (ultra low, low, medium, or high) is selected for the product currently being run in the pipeline.

Temperature

The entries in the Temperature box are used for setting the unit to operate with different types of sensors and also provide the ability to enter the calibration offset for the temperature sensor selected.

The calibration offsets for the temperature sensor allows for the correction of any errors that are found in the temperature measuring device. Most of these temperature measurement devices will be supplied with a certificate indicating the calibration error. If a calibration certificate is not available, the temperature measurement device can be checked against a certified thermometer and a calibration offset can be calculated. The temperature sensor types that can be selected for use with the UPCC are:

None - No temperature sensors associated with the operation.

RTD - 100 Ω temperature element with a 0.00385 $\Omega/\Omega/^{\circ}$ C temperature coefficient installed separately or, as part of the SolarTron® Viscometer head.

DS1820 - Future use (Dallas DS1820 thermometer)

4-20 mA Temperature Transmitter Input - An analog temperature transmitter is used.

Defaults

The entries in this box will allow the entry of a default or maintenance temperature and/or kinematic viscosity value to be used when a temperature element or viscosity input is not installed or working but temperature and/or viscosity-related calculations are desired. The default temperature will be used for the temperature if the temperature element falls. The default viscosity will be used for the viscosity if the viscosity input falls. The temperature units will be dependent on the units selected on the General screen. The viscosity units will be dependent on the "U" scaling factor used above. Also a default density can be programmed in this area. The default density will be used for calculations in UPCC requiring density.

_	Configuration	
General	al Flow Profiles Digital I/O 4 to 20 Viscosity Alarms 0	Communication
	Limits	
	Minimum Maximum	
	Input Frequency 0.00 0.00 Hz	
	<u>T</u> emperature 0.000 0.000 C	
	Kinematic <u>V</u> iscosity 0.000 0.000 cSt	
	<u>F</u> low 0.000 0.000 gal/mi	n
	Compensated Flow 0.000 0.000 gal/mi	n
	<u>4</u> to 20 ma Input 0.000 0.000	
Save	re Load Upload Download OK Ca	ncel <u>H</u> elp

Alarms

The Alarms configuration screen is used to set up the range (minimum and maximum values) allowed for the input frequency, temperature, kinematic viscosity, flow, compensated flow, and the 4-20 mA input before an alarm is generated. Note that when both the minimum and maximum values are set to zero, the alarm is disabled.

Input Frequency Alarm

These parameters are used to set up the minimum and maximum allowable values in Hertz (Hz) for the input frequency of the meter without generating an alarm.

Temperature

These entries are used to set the minimum and maximum allowable values in degrees F, C, or K for the temperature of the product without generating an alarm. The temperature units are programmable on the General Configuration screen.

Kinematic Viscosity

These parameters are used to set up the minimum and maximum allowable kinematic viscosity values being measured by the viscosity input before an alarm will occur in the UPCC. The viscosity units are in centistokes.

Raw Flow

These entries are used to set the minimum and maximum allowable values for the raw flow rate of the unit. The raw flow rate of the meter is calculated by the number of incoming pulses divided by the programmed K-Factor. The values programmed in this parameter should not be below the minimum or above the maximum flow range of the meter. Flow ranges for the Smith Meter Multi-Viscosity Turbine Meters are provided in Table 6 below. The label for units and the time period displayed with this entry are configured on the General Configuration screen. If the value for the raw flow rate is outside of the programmed range for more than four seconds, an alarm will be generated.

Meter Flow Ranges

		Linear Flow Range		
Meter Size	Units	Minimum	Maximum	
3"	BPH	90	900	
	M ³ /h	14	140	
	GPM	63	630	
	LPM	238	2380	
4"	BPH	190	1900	
	M ³ /h	30	300	
	GPM	133	1330	
	LPM	503	5030	
6"	BPH	400	4000	
	M ³ /h	64	640	
	GPM	280	2800	
	LPM	1060	10600	
8"	BPH	750	7500	
	M ³ /h	119	1190	
	GPM	525	5250	
	LPM	1987	19870	
10"	BPH	1250	12,500	
	M ³ /h	199	1990	
	GPM	875	8750	
	LPM	3312	33120	
12"	BPH	1900	19,000	
	M ³ /h	302	3020	
	GPM	1330	13300	
	LPM	5034	50340	
16"	BPH	2700	27,000	
	M ³ /h	429	4290	
	GPM	1890	18900	
	LPM	7154	71540	

Table 6

Compensated Flow

These entries are used to program the minimum and maximum allowable compensated flow rates without causing an alarm to be generated. The compensated flow is the raw flow rate times the viscosity factor that is being used by the UPCC. The label for units and time period displayed with these entries are configured on the General Configuration screen. If the value for the compensated flow rate is outside of the programmed range for more than four seconds, an alarm will be generated.

4-20 mA Input

These entries are used to program the minimum and maximum allowable inputs for this 4-20 mA signal without causing an alarm to be generated.

<u> </u>	Configuration								
General Flow Profiles Digital I/O 4 to 20 Viscosity Alarms Communication									
UPCC Communi	cations Settings								
<u>U</u> nit ID	254								
<u>M</u> odbus Type	ASCII 🛓								
<u>B</u> aud	19200 ±								
P <u>a</u> rity	Odd 🛓								
<u>R</u> TS Delay	0								
Save Load	Upload Download OK Cancel <u>H</u> elp								

Communications

The Communications Configuration screen is used to set up the communication parameters of the UPCC. It should be noted that the settings for the UPCC and the PC or laptop must match in order to establish communications between the two devices. The UPCCMate will automatically set the PC settings to match the UPCC communications settings. For further information, on the PC communications screen, refer to Tool Bar Functions (Edit) PC Communications.

UPCC Setup

Unit ID - The unit ID can range from a number of 1 to 255. The ID defines the address of a particular unit. No duplication of unit Ids (addresses) is allowed on a common serial line, as this will cause data collision.

Modbus Type - Select the Modbus type of communications for the UPCC communications. The two selections that are available are RTU and ASCII. The selection defines the bit contents of the message fields and how the information will be packed into the message fields and decoded.

RTU - Remote Terminal Unit, each 8-bit byte in a message contains two 4-bit hexadecimal characters. Each message must be transmitted as a continuous stream.

ASCII - American Standard Code for Information Interchange, each 8-bit byte in a message is sent as two ASCII characters. ASCII allows time intervals of up to one second to occur between characters, without causing an error.

Note: This entry must match the PC setup.

Baud Rate - There are five baud rates available for the transmission of data to and from the PC or laptop: 1200, 2400, 4800, 9600, and 19200.

Note: This entry must match the PC setup.

Parity - This entry configures the UPCC for Even or Odd Parity Checking or for no parity checking. This will determine how the parity bit will be set in each character. The selections are:

None - Used for RTU Modbus with eight data bits Odd - Used for ASCII Modbus with seven data bits Even - Used for ASCII Modbus with seven data bits

Note: This entry must match the UPCC setup.

RTS Delay - This entry allows the user to set the modem delay time between the transmission of data. The UPCC will set the line high before transmission of data using the entered delay time.



Present Value

The Run Screen is used to display the current status of the meter's operation. Information supplied on this screen is the present batch information, meter information, non-resettable pulse totals, flow rates, compensation information, flow status, 4-20 mA output and input status, and the digital input and output status.

Present Batch Information

The present batch information provides the following information for the current batch that is being run. The information includes the ticket number; the time the batch started; the current time; the meter profile; and the forward and reverse totals for raw pulses; compensated pulses times the pulse resolution; and the volume that has been delivered.

Ticket Number

This is the ticket number that is associated with the current batch that is being delivered. The ticket number will increment by one each time the batch is ended and a new batch is started.

Start Time

The two windows associated with the start time indicate the date and time that the current or present batch was started. The time is military time.

Current Time

The two windows associated with the current time indicate the current date and time. The time representation is in military time.

Meter Profile

The meter profile window indicates which meter profile is being used for the current batch. The profile is selected from the Control Options screen.

Raw Pulses

The two raw pulses windows indicate the number of raw pulses that have been received from the meter in the forward and reverse directions. In order for the UPCC to indicate reverse pulses, one of two situations must be present: one or two pickup coils must be present on the turbine meter, and "Bidirection Mode" on the flow screen must be selected for quadrature. The second method of determining reverse flow is through an input contact selected on the "Digital I/O" screen. One of the input mode contact configurations would have to be programmed for flow direction.

Comp x Pulse Resolution

The two "Comp x Pulse Resolution" windows that are shown on the above screen are programmable and depend on the selection of the "Digital I/O Configuration" screen for pulse output #1. There are five selections or choices for this output and the readings in the two windows on the run screen.

Disabled - The values in the forward and reverse windows will not be used.

Raw echo of input pulses - The values in the forward and reverse windows will be the same as the raw pulses in the top windows.

Raw Pulse x Pulse Resolution - The values in the forward and reverse windows will be the raw pulses times the pulse resolution that is set up on the flow configuration screen.

Compensated pulses - The values in the forward and reverse windows will be the raw pulse times the compensation factor being generated and used by the UPCC to correct for the changes in temperature and viscosity.

Compensated x Pulse Resolution - The values in the forward and reverse windows will be the raw pulses times the compensation factor being generated times the pulse resolution that is programmed on the flow configuration screen.

Volume

The two volume windows displayed on the screen are based on the raw pulses divided by the K-factor. The K-factor is set up on the "Flow Configuration" screen and is based on the number of pulses per unit volume being received from the meter.

Present Batch Averages

The windows displayed in the Present Batch Averages box are based on the averages for the present batch. The values are the average conditions of the product that has flowed through the meter since the last batch had been ended. The averages being measured and displayed include temperature, kinematic viscosity and Density.

Temperature - The "Temperature" window displays the average temperature of the product that is being measured by the temperature element. The temperature units that are being displayed are programmed by the operator on the "General Configuration" screen.

Kinematic Viscosity - The "Kinematic Viscosity" window displays the average kinematic viscosity that is being derived from the readings from the Solartron viscometer head. If the Solartron viscometer head is not being used and viscosity is being determined by an alternate method, there will be no value in the "Kinematic Viscosity" window. The unit for Kinematic viscosity when using the viscometer head is centistokes (cst).

Density - The "Density" window displays the average density that is being read from the Solartron viscometer head. If the Solartron viscometer head is not being used and viscosity is being determined by an alternate method, there will be no value in the "Density" window. The units for density when using the viscometer head are kg/m³.

Meter

The information displayed on the "Run" screen in the windows designated for the meter is the following: input frequency, flow direction, K-factor, pulse, pulse resolution, and meter ID.

Frequency - The frequency displayed is the number of pulses per second that is being received by the UPCC from the meter.

Flow Direction - The "Flow Direction" window indicates the direction of the flow through the meter. This is automatically determined if the meter is equipped with two pickup coils and dual pulse quadrature is being used. If quadrature is not being used, then the flow direction would have to be determined by a switch input and the UPCC would have to be programmed for one of the inputs to be "flow direction."

K-Factor - The K-factor indicated on the "Run" screen window is determined from the K-factor that is set up by the operator on the "Flow Configuration" screen and is an indication of the number of pulses received from the meter per unit volume of liquid flowing through the meter.

Pulse Resolution - The pulse resolution entry indicates the number that is being applied to the meter pulses to either increase or decrease the pulse resolution of the meter output. A positive number greater than 1.00000 in this entry will increase the meter pulse output resolution, a positive decimal number of .99999 through .00001 will decrease the meter pulse output resolution.

Note: Do not exceed the maximum pulse resolution numbers given in Table 3 for matching the pulse output of a Sentry Series Turbine Meter.

These pulses are used for the "Forward" and "Reverse" present batch information, as well as the nonresettable totals if pulse resolution pulses are selected in the pulse output configuration for output number one.

Meter ID - The meter ID that is indicated is the value that was entered by the operator on the "General Configuration" screen of the program. The ID identifies the meter that the run data is being displayed for. It is important for meter identification if the UPCC is communicating with more than one meter.

Non-Resettable Pulse Totals

The "Non-Resettable Pulse Totals" windows display the accumulated pulses for both the forward and reverse flow directions. The raw non-resettable pulse totals are always displayed. These are the raw pulse totals as they are received from the meter. The second set of windows in the non-resettable pulse totals box will depend on how "Pulse Output #1" is configured. These windows will display one of the following: Disabled - No totals will be displayed

Raw echo of input pulses - Non-resettable totals would match the raw non-resettable pulse totals.

Raw Pulse * *Pulse resolution* - The non-resettable totals would be the raw non-resettable totals times the pulse resolution that is displayed in the meter box.

Compensated Pulses - The non-resettable totals would be the raw non-resettable totals times the compensation factor(s) being used by the UPCC.

Compensated * **Pulse Resolution** - The nonresettable totals would be the raw non-resettable totals times the compensation factor(s) times the pulse resolution.

Note: If the selection for the second set of non-resettable totals and the pulse output #1 is changed, the non-resettable totals displayed will be changed to the new selection. All non-resettable totals are tracked internally in the UPCC.

Flow Rates

The windows in this box provide the data for the instaneous flow rate and the batch average flow rate.

Instantaneous

This window is used to display the current flow rate of the meter. The UPCC calculates the instantaneous flow rate using incoming pulses, the K-factor, and a unit of time.

Batch Average

This window is used to display the average flow rate at which the product has been flowing in the current or present batch.

Compensation

The windows displayed in the compensation box are based on the compensation being used and calculated in the UPCC. The values are the current conditions of the product flowing through the meter. These conditions include temperature, density, dynamic viscosity, kinematic viscosity, and the viscosity correction factor.

Temperature - The "Temperature" window displays the current temperature of the product that is being measured by the temperature element. The temperature units that are being displayed are programmed by the operator on the "General Configuration" screen.

Density - The "Density" window displays the current density that is being read from the Solartron visco-

meter head. If the Solartron viscometer head is not being used and viscosity is being determined by an alternate method, there will be no value in the "Density" window. The units for density when using the viscometer head are kg/m³.

Dynamic Viscosity - The "Dynamic Viscosity" window displays the current dynamic viscosity that is being derived from the readings from the Solartron viscometer head. If the Solartron viscometer head is not being used and viscosity is being determined by an alternate method, there will be no value in the "Dynamic Viscosity" window. The unit for dynamic viscosity when using the viscometer head is centipoise (cp).

Viscosity Correction Factor - The "Viscosity Correction Factor" window displays the current correction factor that has been calculated by the UPCC's electronics and that is being applied to the meter output pulses to correct for errors caused by the changing viscosity of the product.

Reynolds Number

The Reynolds number window displays the current Reynolds number that is being calculated by the UPCC based on the size of the meter and the current flow rate.

Kinematic Viscosity - The "Kinematic Viscosity" window displays the current kinematic viscosity that is being calculated by the UPCC, either from the Solartron viscometer head or the temperature versus viscosity curve that was programmed in the unit by the operator. The unit for kinematic viscosity is centistokes (cst). This window will be blank if the viscosity correction has not been programmed.

Status

The windows in the "Status" box indicate flow status, the electronics status, and whether the unit is under Weights and Measures protection.

No-Flow Condition - The small window or box next to "No-Flow Condition" will indicate the flow status of the meter. If the box is empty, it will indicate that there is flow through the meter. If there is an "x" through the box, there is no flow through the meter, or no pulses are being received from the meter.

Reduced Op Mode

The small window or box next to "Reduced Op [Operation] Mode" will indicate if there has been a catastrophic failure of the electronics on the UPCC board. An "x" in the box indicates a problem with the electronics of the UPCC, and that the unit should be checked. In this case, the other data that is shown on this screen will probably be inaccurate. If the board failure also affected the communications, there will be no "x".

Weights and Measures

The "Weights and Measures" window indicates whether or not the Weights and Measures parameters are protected. If the Weights and Measures check box on the General Configuration screen is not checked, the Weights and Measures window on the Present Value screen will be grayed out. If the Weights and Measures check box on the General Configuration screen is checked, then the Weights and Measures window on the Present Value screen will be active and will indicate if the external keyswitch is open (protected) or the switch is closed (unprotected). See the Security section in this manual for more information.

4-20mA Outputs

The "4-20mA Output" windows will indicate the value of the two outputs. The value will depend on how the outputs have been programmed. There are several options for these outputs. They are as follows:

Disabled - The output is not used.

Raw Flow Rate - The output will represent the raw flow rate that is going through the meter.

Comp Flow Rate - The output will represent the viscosity compensated flow rate (raw flow rate \times compensation factor) that is flowing through the meter.

Temperature - The output will represent the temperature of the product flowing through the meter.

Kinematic Viscosity - The output will represent the kinematic viscosity of the product flowing through the meter.

Note: The units of measurement and the range of the outputs will be as programmed in the "Configuration" screens.

4-20 mA Input

The 4-20 mA input is not being used with this release of the firmware.

Digital Inputs

The three "Digital Input" windows indicate the function for which the input is programmed and whether the input is energized or de-energized. If the Weights and Measures mode is programmed in the unit, the first input will be dedicated to the Weights and Measures switch. The second switch input is dedicated to the viscometer input if the UPCC is programmed for a viscometer input. The third input is programmable at all times. The first and second digital inputs are programmable if the Weights and Measures switch and the viscometer inputs are not used. The programmable selections are as follows:

Batch End - Ends the batch through the external switch.

Flow Direction - The flow direction is indicated by the use of the external switch. An active switch would indicate reverse flow.

Alarm Acknowledgment/Reset - The alarms can be acknowledged and reset through the external contact.

These selections are made on the "Digital I/O Configuration" screen in the "Input Contact Mode Configuration" box.

Digital Outputs

The two "Digital Output" windows indicate the status of the output, either open or closed. The outputs are programmable in the "Digital I/O Configuration" screens, in the "Digital Output" box.

Viscometer

The viscometer box will display windows for the viscosity factors Ta (Time Period A), Tb (Time Period B), and the quality factor, all of which are read from the viscometer head.

Security

The UPCC is designed to allow the operator to select the areas of the program that are required to be password protected. The unit will allow up to nine separate passwords to be assigned. Passwords can be assigned for the following functions as shown on the toolbar function Password Editor pulldown menu:

Parameter Entry Switched Outputs Status Inputs Security Code Date and Time End Batch Reset Cumulative Totalizer Weights and Measures Supervisor

Note that the passwords are case sensitive. If a password is entered in all capital letters when it is being set up, it will have to be entered in all capital letters when it is being used to change parameters.

An error message will be generated by the UPCC if an incorrect password is used and the parameter change or function will not be allowed. The passcode can be made up of a combination of letters, numbers, or special characters from the keyboard. The maximum length of a password is six characters.

The following tables provide a description of the functions that are protected by various security passwords, as well as matrices that show the effects of having a Weights and Measures switch programmed for use with the UPCC.

Definition of Functions

The chart below defines the functions listed in the three tables in this section. The tables show the effects of the password with and without the Weights and Measures switch.

Parameters	Location/Description
Switched Outputs	Digital I/O Configuration Screen - the two switch outputs (top full screen Alarms)
Status Input #1	Digital I/O Configuration Screen - Input Contact #1 (bottom right on the screen)
Status Input #2 and #3	Digital I/O Configuration Screen - Input Contacts #2 and #3 (bottom right on the screen)
Security Code	Edit Pull Down Menu - All Security Code Passwords
Date and Time	Control Option Menu - Update the UPCC System Clock from PC; sets time flag
End Batch	Control Option Menu - End Batch flag
Reset Totals	Control Option Menu - Reset Non-Resettable Pulse Totals flag
Weights and Measures Parameters	General Configuration Screen - Volume, Time per Unit, Temperature, Operating Frequency Range, Meter Diameter, Weights and Measures Mode Switch
	Flow Configuration Screen - No Flow Frequency, Maximum Delta Frequency, K- Factor, Pulse Pulse resolution, Compensation Type, Bi-directional Mode, Pickup Coil Connection, Dual Pulse Security
	Profiles Configuration Screen - Viscosity Coefficients A-H, Viscosity Compensation Constants, Viscosity Versus Temperature Data Points
	Digital I/O Configuration Screen - Pulse Output Configuration (bottom left on the screen)

Weights and Measures Parameters (continued)	Viscosity Configuration Screen - Temperature Corrected Density (K_0 , K_1 , K_2 , K_{18} , and K_{19}); Viscometer Range Constants (V_0 , V_1 , and V_2); Scaling Factors (V, Kd and U); Temperature (Calibration Offset and Sensor Type); and Defaults (Temperature and Kinematic Viscosity)		
	Control Option Menu - Active Profile, Change Ticket Number, Update UPCC System Clock from PC		
Remaining Parameters	General Configuration Screen - Company Name, Meter Location, Meter ID, Number of Blades, and SMI Load Printer		
	4 to 20 Configuration Screen - Mode, Low Engineering Value, High Engineering Value, Gain, Offset Label		
	Alarms Configuration Screen - Input Frequency, Temperature, Kinematic Viscosity, Flow, Compensated Flow, 4 to 20 mA Input		
	Communication Configuration Screen - Unit ID, Modbus Type, Baud Rate, Parity, RTS Delay		

The first table shows the effect of the various passwords when the weight and measures switch is not used. In this case, the supervisor's password can be used to change everything in the unit, the Weights and Measures password can be used to change everything except the security code password, and the parameter entry password can be used to change everything except the security code and reset the totals. Other passwords are limited to specific functions.

Permission Levels (Weights and Measures Mode Disabled)									
Parameters	Parameter Entry Password	Switched Outputs Password	Status Input Password	Security Code Password	Date and Time Password	End Batch Password	Reset Totals Password	Weights & Measures Password	Supervisor Password
Switched Outputs	х	х						х	Х
Status Input 1	х		х					х	Х
Status Inputs 2 & 3	х		х					х	Х
Security Code				х					Х
Date & Time	х				х			х	х
End Batch	х					х		х	х
Reset Totals							х	х	Х
Weights & Measures	х							х	Х
Remaining Parameters	х							Х	Х

The second table shows the effect of the various passwords when a Weights and Measures switch is installed and the switch is open. In this case, the supervisor's password can be used to change the switched outputs, status inputs #2 and #3, the security code for the passwords, and the batch and parameters that are not protected by Weights and Measures. The Weights and Measures password can be used to change the same items as the supervisor's password except for the security code. It cannot be changed with the Weights and Measures password. The parameter entry password has the same permissive functions as the Weights and Measures password in this mode. Other passwords are limited to their specific functions except for the Date and Time and the Reset Totals passwords. The date and time and totals cannot be changed with the Weights and Measures switch open.

	Permission Levels (Weights and Measures Mode Enabled/Switch Open)								
Parameters	Parameter Entry Password	Switched Outputs Password	Status Input Password	Security Code Password	Date and Time Password	End Batch Password	Reset Totals Password	Weights & Measures Password	Supervisor Password
Switched Outputs	х	х						Х	х
Status Input 1									
Status Inputs 2 & 3	х		х					Х	Х
Security Code				х					Х
Date & Time									
End Batch	х					х		Х	х
Reset Totals									
Weights & Measures									
Remaining Parameters	х							Х	х

The third table shows the effect of the various passwords when a Weights and Measures switch is installed and the switch is closed. In this case, the supervisor's password can be used to change everything except the Security Code password, the Parameter Entry password can be used to change the switched outputs, the status inputs #2 and #3, the end of the batch, and the parameters that are not protected under Weights and Measures. Other passwords are limited to their specific functions except for Date and Time and the Reset Totals password. The date, time, and totals cannot be changed using the Date and Time or Reset Totals password.

Permission Levels (Weights and Measures Enabled/Switch Closed)									
Parameters	Parameter Entry Password	Switched Outputs Password	Status Input Password	Security Code Password	Date and Time Password	End Batch Password	Reset Totals Password	Weights & Measures Password	Supervisor Password
Switched Outputs	х	х						х	х
Status Input 1								х	х
Status Inputs 2 & 3	Х		х					Х	Х
Security Code				х					Х
Date & Time	Х							Х	Х
End Batch	х					х		Х	Х
Reset Totals								Х	Х
Weights & Measures								Х	Х
Remaining Parameters	х							Х	Х

The security system of the UPCC is set up so that the operator can choose whether a password prompt will be displayed when the program is opened. Do this by going to the "Tools" menu and selecting "Password Prompt." When selected, the following will appear when logging into the UPCC program:

Enter Password	
Please enter password:	Enter Password
	Cancel
Password	

To enter the program under the lowest level of security, simply press the "Enter Password" button without entering a password. At this level of security, the parameters that are protected via the passwords set up in the system will not be allowed to change without entering the proper password. The lowest level of security will allow viewing all the screens of the UPCC.

When a parameter or function needs to be changed at the lowest level of security, do the following:

- 1. Go to "Tools" on the second line on the screen. You can select this menu by using the mouse, or by pressing the "Alternate" and "T" keys on the keyboard.
- 2. From the drop down menu, select "Enter Password."

- 3. Type the password and press "Enter" on the keyboard, or click on the "Enter Password" button.
- 4. Change the password or perform the required function.
- 5. Go back to the "Tools" menu as described in Step 1. Click on "Logoff" or press the "Alternate" and "L" keys simultaneously on the keyboard. This logs the password off so that no additional parameters can be changed without re-entering the password.

An alternate method of entering the password(s) and changing a parameter while in the "Configuration" screens is the following (this example uses the Pulse Output Configuration):

- 1. From the "Digital I/O Configuration" screen, select Pulse Output Configuration #1.
- 2. Change the parameter.
- 3. Select the "Upload" button at the bottom of the screen. The following popup screen will appear:

Enter Password							
Current password does not allow any parameter modifications	Enter Password						
	Cancel						
Password							

- 4. Type the correct password for changing this parameter and either press "Enter" or click on the "Enter Password" button.
- 5. The message, "Please wait. Uploading data." will appear while the information is uploaded to the UPCC. When the information has been uploaded, click on the "OK" button. The unit will then return tot the "Run Mode" screen.
- 6. Go back to the "Tools" menu, either by using the mouse or by simultaneously pressing the "alternate" and "T" keys on the keyboard. Next, click on "logoff" or simultaneously press the "alternate" and "L" keys on the keyboard. This logs the password off so that no additional parameters can be changed without re-entering the password.

If a password is forgotten or personnel change and the password is not passed on, contact the Smith Meter Service Department for the procedure for determining the passwords or for reinitializing the passwords.

Appendix A - Diagrams



Figure 1. UPCC Dimensions



Figure 2. Explosion Proof Housing Dimensions



Size	3"	4"	6"	8"	10"	12"	16"
А	17.5	18.9	21.1	23.1	25.3	27.3	30.5
	(445)	(480)	(536)	(587)	(643)	(693)	(775)
В	15.5	17.0	19.0	21.5	24.0	27.0	31.5
	(394)	(432)	(483)	(546)	(610)	(686)	(800)

Figure 3. Factory-Mounted Envelope Dimensions for 150# Flanged Meters with Dual Pickup Coils



Size	3"	4"	6"	8"	10"	12"	16"
Α	14.4 (366)	15.8 (401)	17.9 (455)	20.2 (513)	22.5 (572)	25.0 (635)	28.9 (734)
В	7.5 (191)	9.0 (228)	11.0 (279)	13.5 (343)	16.0 (406)	19.0 (483)	23.5 (597)

Figure 4. Factory-Mounted Envelope Dimensions for 150# Flanged Meter with Single Pickup Coil

Section IX – Appendix



Figure 5. Jumper Locations (Revision 8 and lower Assemblies)



Figure 6. Switch Locations (Revision 9 and higher Assemblies)



Figure 7. Daughter Board J1 Connector.

Note: Jumper Wires only required for Rev. 8 and older Assembliesi.e. boards with plug jumpers located on the edge of the board, boards with switches have connection made through the header connector, the jumper wires are not required. All remaining illustrations in the appendices assume older board assemblies and show jumper wires installed.



Figure 8. Daughter Board J2 Connector



Figure 9. UPCC Typical System Wiring



Figure 10. UPCC Typical Wiring with Square Wave Input



Figure 11. UPCC EIA-232 Communications Wiring



Figure 12. UPCC EIA-485 Communications



Figure 13. Typical Daisy Chain Communications Wiring Scheme



Figure 14. UPCC EIA-485 Communications with Modem



Figure 15. UPCC EIA-232 Communications with Modem



Figure 16. UPCC Solartron Viscometer Head Wiring (Common Power Supply)


Figure 17. UPCC Solartron Viscometer Head Wiring (Separate Power Supply)



Figure 18. UPCC DS1820 Temperature Sensor Wiring



Note: Loop power supplied by customers's equipment.

Figure 19. UPCC 4-20 mA Input Wiring



Figure 20. UPCC 4-20 mA Output Wiring

Appendix B - Sample Solartron Calibration Certificate

7827ACAU	LMT VISCOME	STER		SERIAL NO:270398CAL DATE:20JAN97PRESSURE TEST:30 BAR
VISCOSIT	Y CALIBRATI	CON @ 20°C (T-piece)		
	VISCOSITY (cP)	QUALITY FACTOR	VISCOSITY = V0 +	- V1.1/Q**2 + V2.1/Q**4
	0.5	665.84		
	1	562.00	INSTRUMENT CHECK I	DATA
	50	115.70		
	100	83.92	AIR POINT (20	0°C) QUALITY FACTOR = 1608
	500	38.62		
	1000	27.49	VISCOSITY C	CODE (for 7945V/6V) = 0112
	ULTRA-LOW (0.5-1	RANGE LOW RANGE	MEDIUM RA (100-100	NGE 0)
V0 =	-1.08930E+0	00 -1.07020E+00	-6.66558e+00)
V1 =	7.13665E+0	05 6.52528E+05	7.50709E+05	5
V2 =	-4.01707E+0	09 4.17018E+08	7.67100E+06	
DENSITY (CALIBRATION	1 @ 20°C (T-piece)		
	DENSITY (Kg/m ³)	TIME PERIOD B (usec)	DENSITY = KO	+ K1.TB + K2.TB**2
			KO	= -2.36316E+03
	0	528.719	K1	= -3.97294E-01
	1.2 300	528.607 alr check	KZ	= 9.20505E-03
	500	579.709	Dt = D(1 + K18)	(t-20)) + K19 $(t-20)$
	800	608.180		
	1000	626.416	K18	= -5.002E-04
	1600	678.092	K19	= -1.066E+00
VISCOSIT	Y CORRECTIC	DN DATA		
Dv = Dt ·	+ (K20 +	K21.1/Q**2 + K22.1/Q	<u>)</u> **4)	
¥20 -	MEDIUM	RANGE		
K20 = K21 =	-5.5874 1 0255	52E + 04		
K22 =	1.8988	39E+06		
whore	D - Dongi	ty (upgorrogtod)		
WIICIC	Dt = Densi	ty (temperature correc	ted)	[]
	Dv = Densi	ty (temp and viscosity	corrected)	FINAL TEST &
	TB = Time	period B (uS)		INSPECTION
	Q = Quali	ty Factor		
	t = Tempe	erature (°C)		II
Ref No:-	LV7827/V2	2.4 S0063		DATE : 24JAN97

Appendix C - Present Values Report

UPCC PRESENT VALUES REPORT - 1 : <>

Identification

Company Name:	Smith Meter
Meter Location:	Erie
Meter ID:	FQT-1001
Unit ID:	255

Present Batch Information

Ticket Number:	9
Start Time:	07/07/97 08:36:21
Current Time:	07/08/97 08:10:24
Meter Profile:	1

Present Batch Flow Information

		Forward	Reverse
Raw Compensated	Pulses: Pulses: Volume:	0 0 0.000	0 0 0.000

Status

No-Flow Condition: Reduced Op Mode: Weights & Measures: Protected

Meter

Frequency:	0.00
Flow Direction:	Forward
K-Factor:	1.000
Pulse Pulse Resolution:	1
Meter Diameter:	6

July 08, 1997, 09:38 AM

UPCC PRESENT VALUES REPORT - 1 : <>

July 08, 1997, 09:38 AM

Non-Resettable Pulse Totals

	Forward	Reverse
Raw:	0	0
Compensated:	0	0

Flow Rates (GAL/MIN)

	Instantaneous	Average
Raw:	0.00	0.00
Compensated:	0.00	0.00

Compensation

7	emperature:	0.0	°C
Viscosity	Correction:	0.00000	

I/O States

Input	1:	De-energized
Input	2:	De-energized
Input	3:	De-energized
Output	1:	Open
Output	2:	Open

UPCC PRESENT VALUES REPORT - 1 : <>

July 08, 1997, 09:38 AM

4 to 20 mA Input

0.000

4 to 20 mA Outputs

Disabled: Disabled:

Viscometer

	Ta:	0	
	Tb:	0	
Quality	Factor:	0.00	

UPCC PRESENT VALUES REPORT - 1 : <>

July 08, 1997, 09:38 AM

Alarm Status

L I

Missing Pulse A: Missing Pulse B: Minimum input frequency: Maximum input frequency: Minimum temperature: Maximum temperature: Minimum viscosity: Maximum viscosity: Minimum flow: Maximum flow: Minimum compensated flow: Maximum compensated flow: Minimum 4 to 20 mA input: Maximum 4 to 20 mA input: Input frequency overrange: RAM failed self-test: EPROM CRC failure: NVRAM CRC failure: Invalid power failure CRC: Invalid config CRC: Failed temperature input: Failed viscometer input:

Appendix D - Batch History Report

UPCC PRESENT VALUES REPORT - 1 : <>

July 08, 1997, 09:38 AM

Identification

Company Name: Smith Meter Meter Location: Erie Meter ID: FQT-1001 Unit ID: 255

Batch Number 1

Ticket Number: Start Time: End Time: Forward Raw Pulses: Forward Compensated Pulses: Reverse Raw Pulses: Reverse Compensated Pulses: Direction:	8 05/22/97, 09:15:40 07/07/97, 08:36:21 0 0 0 0 5 Forward
--	---

Alarm Status

Instantaneous	No-flow	Condition	
Instantaneous	Weights	and Measures	Mode
Instantaneous	Weights	and Measures	Unprotected
Latched No-flo	ow Condit	cion	

Appendix E - Configuration Report

UPCC PRESENT VALUES REPORT - 1 : <>

July 08, 1997, 08:00 AM

GENERAL

Identification

```
Firmware Version: 1.000000
Company Name: Smith Meter
Meter Location: Erie
Unit ID: 255
```

Units

Volume:	GAL
Time:	Per minute
Temperature:	С

Information

```
Meter Diameter: 6.000
Number of Blades: 2
```

Weights and Measures write protection on

FLOW

Frequencies

No Flow Frequency: 0.50 Maximum Delta Frequency: 0.00 Maximum Output Slew Rate: 0

Factors

K Factor: 1.000 Pulse Pulse Res.: 1

Modes

Active Meter Profile: 1 Compensation Type: Not Used Bi-directional Mode: Off Pickup Coil Connection: 1 Coil Dual Pulse Security: Off

DIGITAL I/O

Output Contact #1 Configuration

None

Output Contact #2 Configuration

None

Pulse Output Configuration

#1: Disabled

#2: Disabled

Input Contact Mode Configuration

#1: Weights and Measures
#2: Not Used
#3: Not Used

4 to 20

	Output 1	Output 2	Input
Mode: Low Eng.: High Eng.: Gain: Offset:	Disabled 0.000 0.000 0.000 0.000	Disabled 0.000 0.000 0.000 0.000 0.000	Disabled 0.000 0.000 0.000 0.000

VISCOSITY

Density Constants

0.0000000e+000
0.0000000e+000
0.0000000e+000
0.0000000e+000
0.0000000e+000

Not using temperature corrected density

Viscometer Range Constants

Low	Ultra Low	
0.0000000e+000 0.0000000e+000 0.0000000e+000	0.0000000e+000 0.0000000e+000 0.0000000e+000	V0: V1: V2:

Hig		Medium	
)e+00	0.000000	0.0000000e+000	V0:
)e+00	0.0000000	0.0000000e+000	V1:
)e+00	0.0000000	0.0000000e+000	V2:

Scaling Factors

V:	0.0000000e+000
Kd:	0.0000000e+000
U:	0.0000000e+000

Temperature

Calibration Of	fset:	0.000
Sensor	Type:	None

Defaults

Temperature:	30.000 °C
Kinematic Viscosity:	0.000 cSt

ALARM LIMITS

	Minimum	Maximum
Input Frequency: Temperature: Viscosity: Flow: Compensated Flow: 4 to 20 mA Input:	0.000 20.000 0.000 0.000 0.000 0.000	0.000 60.000 0.000 0.000 0.000 0.000

UPCC COMMUNICATION

METER PROFILE 1

	Forward	Reverse
A: B: C: D: E: F: G:	0.000000000000000000000000000000000000	0.000000000000000000000000000000000000
Н:	0.000000000000000e+000	0.000000000000000e+000

Viscosity Compensation Constants

	Forward		Reverse
A:	0.0000000000000000e+000	В:	0.00000000000000000e+000

METER PROFILE 2

	Forward Re	
A: B: C: D: E: F: G: H:	0.000000000000000000000000000000000000	0.000000000000000000000000000000000000

Viscosity Compensation Constants

	Forward		Reverse
A:	0.00000000000000000e+000	В:	0.00000000000000000e+000

METER PROFILE 3

	Forward	Reverse
A: B: C: D: E: F: G:	0.000000000000000000000000000000000000	0.000000000000000000000000000000000000
Н:	0.000000000000000000000000000000000000	0.00000000000000000e+000

Viscosity Compensation Constants

	Forward		Reverse
A:	0.00000000000000e+000	В:	0.00000000000000000e+000

Appendix F - Alarm History Report

Identification

Company Name:	Smith Meter
Meter Location:	Erie
Meter ID:	FQT-1001
Unit ID:	255

Alarm Number 1

Alarm Status

```
Instantaneous No-flow Condition
Instantaneous Weights and Measures Mode
Instantaneous Weights and Measures Unprotected
Latched No-flow Condition
```

Alarm Number 2

Ticket Number: Start Time: Forward Raw Pulses:	9 07/07/97, 11:30:55 0
Forward Compensated Pulses:	0
Reverse Raw Pulses:	0
Reverse Compensated Pulses:	0
Direction:	Forward
Flow Rate:	0.00
Compensated Flow Rate:	0.00
Frequency:	0.00

Alarm Status

Instantaneous No-flow Condition Instantaneous Weights and Measures Mode Instantaneous Weights and Measures Unprotected Latched No-flow Condition 4-20 mA Configuration, 32 4-20 mA Input, 33, 68 4-20 mA Inputs, 45 4-20 mA Outputs, 32 4-20mA Outputs, 44 About UPCC, 18 Access, 11 Alarm Acknowledgment/Reset, 31, 45 Alarms, 10, 30, 37 ASCII, 6, 40 Batch Average, 43 Batch Averages, 42 Batch End, 31, 45 Baud Rate, 6, 40 Bidirection Mode, 25, 41 Clear Latched Alarms, 30 Close, 11, 17 Communications, 4, 10, 40, 61, 62, 63, 64, 65 Comp × Mul Flow Rate, 32 Comp × Mult., 42 Comp Flow Rate, 44 Company Name, 19 Compensated × Multiplier, 42 Compensated * Multiplier, 43 Compensated Flow, 39 Compensated pulses, 42 Compensated Pulses, 26, 43, 71 Compensated Pulses* Multiplier, 26 Compensation, 25, 27, 43, 72 Compensation Type, 25 Confirm. 11 Constant, 2 Constant entry options, 27 Daisy Chain, 4, 63 Date and Time, 11 Daughter Board J1 Connector, 57 Daughter Board J2 Connector, 58 Defaults, 36 Density, 33, 34, 42, 44, 70 Density Units, 34 Description, 17 Digital I/O Configuration, 30, 42, 45 Digital Inputs, 45 Digital Outputs, 45 Direct Entry of Constants, 27 Disabled, 26, 32, 42, 43, 44 DS1820, 36, 68 Dual Pulse Security, 26 Dynamic Viscosity, 34, 35, 44 Dynamic Viscosity Units, 35 End Batch, 11 EPROM CRC Failure, 30 Factors, 23 Factory-Mounted Envelope Dimensions, 53, 54 Failed Temperature Input. 31 Failed Viscometer Input, 31 Firmware Version, 19 Flow, 22 Flow Direction, 43, 45, 71 Flow Rates, 43, 72 Frequency, 42 Gain. 32 General, 10, 19, 23, 32, 36, 37, 42, 43 Hardware, 2 High (Maximum) Engineering Value, 32

Housing Dimensions, 51, 52 Identification, 19 Input Contact. 25 Input Contact Mode Configuration, 31 Input Frequency Alarm, 30, 31, 37 Instantaneous, 43 Invalid Configuration CRC, 31 Invalid Power Foil CRC, 30 Jumper Locations, 55 K-Factor, 23, 37, 71 Kinematic Viscosity, 32, 34, 35, 42, 44 Label, 27 Low (Minimum) Engineering Value, 32 Main Board 16-Pin Connector, 56 Maximum 4 to 20 mA Input Alarm Limit, 31 Maximum Compensated Flow Alarm Limit, 31 Maximum Delta Frequency, 22 Maximum Flow Alarm Limit, 31 Maximum Input Frequency Alarm Limit, 31 Maximum Input Frequency Exceeded, 30 Maximum Output Slew Rate, 22 Maximum Temperature Alarm Limit, 31 Maximum Viscosity Alarm Limit, 31 Meter, 42 Meter Diameter (Size), 21 Meter Direction, 31 Meter Flow Ranges, 38 Meter ID, 19, 71 Meter Location, 19 Meter Profile, 27, 41, 71 Minimum Compensated Flow Alarm Limit, 30 Minimum Flow Alarm Limit, 30 Minimum Input Frequency Alarm Limit, 30 Minimum Temperature Alarm Limit, 30 Minimum Viscosity Alarm Limit, 30 Missing Pulse Alarm, 30 Missing Pulse B Alarm, 31 Modbus Address, 17 Modbus Type, 6, 40 Mode, 32 Modes, 25 No Flow Frequency, 22 No-Flow Condition, 31, 44, 71 Non-Resettable Pulse Totals, 43, 72 Number of Blades, 21 NV RAM CRC Failure, 31 Off, 25 Offset, 33 **Operating Principle**, 2 Operating Range, 20 Output Contact Configuration, 30 Parameter Entry, 11 Parity, 6, 40 Password, 11 Password Editor, 11 Pickup Coil Connection, 25 Point to Point., 4 Present Batch Information, 41, 71 Present Value, 41 Profiles, 27 Programming Individual I.D. Number to UPCC, 5 Pulse Multiplier, 71 Quadrature, 25 RAM Failed Self-Test. 30 Raw echo of input pulses, 26, 42, 43

Raw Flow, 37 Raw Flow Rate, 32, 44 Raw Pulse × Multiplier, 42 Raw Pulse * Multiplier, 43 Raw Pulse* Multiplier, 26 Raw Pulses, 41 Read From Meter, 17 Reduced Op Mode, 44, 71 Reset Cumulative Totalizer, 11 **RTD**, 36 RTS Delay, 6 RTU, 4, 6, 40 Run Mode, 17, 30, 33, 34 Scaling Factors, 34 Security, 11, 26, 46 Security Code, 46, 47 Security Codes, 11 Set, 11 SMI Load Printer Installed, 21 Startup Procedures, 4 Status, 44 Status Input, 11 Supervisor, 11 Switch Output, 11 Temperature, 2, 20, 25, 28, 32, 36, 37, 42, 43, 44, 68, 70, 72 Temperature/Viscosity Input, 2 Ticket Number, 41, 71 Time, 2, 11, 20, 41, 45, 70, 71

Unit ID, 6, 40 Unit ID Number, 6 Units, 19, 23, 38 UPCC 4-20 mA Input Wiring, 68 UPCC 4-20 mA Output Wiring, 69 UPCC Dimensions, 51 UPCC DS1820 Temperature Sensor Wiring, 68 UPCC EIA-232 Communications, 61, 65 UPCC EIA-232 Communications Wiring, 61 UPCC EIA-485 Communications, 62, 64 UPCC Setup, 40 UPCC Solartron Viscometer Head Wiring, 67 UPCC Typical System Wiring, 59 UPCC Typical Wiring with Square Wave Input, 60, 61 UPCCMate, 5, 6, 7, 8, 9, 11, 12, 14, 16, 17, 40 Value. 17 Value Editor, 17 Viscometer, 2, 25, 36, 45, 66 Viscometer Input, 2 Viscometer Range Constants, 36 Viscosity, 33 Viscosity Correction Factor, 44 Volume, 20, 23, 42, 71 Weights and Measures, 11, 21, 31, 44 Weights and Measures Mode, 31 Weights and Measures Program Mode, 31 Write to Meter, 17

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UPCC

Specification	Bulletin	SS02017
Installation/Operation	Bulletin	MN02011
Communication	Bulletin	MN02012L

Revisions included in MN02011 Issue/Rev. 0.7 (11/10): Page 1: Safety Precautions updated with ATEX and IEC Ex Certifications.

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